

COUNTY I.F.

PR

NO

8-5

1605 FEB

4

CSC

11 3/4

8 5/8 - 9

5 1/2

11 3/4

8 5/8 - 9

5 1/2

CONTR. 1111

11 3/4

8 5/8 - 9

5 1/2

11 3/4

8 5/8 - 9

5 1/2

11 3/4

8 5/8 - 9

5 1/2

IEA  
BASS, PERRY R.

Indesignated  
Loomis C. A. Federal  
Sec 5, 1218, 132E

NM

3-24-81 TD 14, 131; PBD 13,940; Prep Acid  
Swbd 16 BW w/2-3 FT flare (13,987-993)  
PB to 13,940  
Perf (Middle Morrow) 13,672-901 w/18 shots  
(overall)  
3-31-81 TD 15,131; PBD 13,940; W. PLC  
Acid (13,672-901) 3000 gals  
CAOF 7084 MCFGPD (13,672-901)  
5-4-81 TD 14,131; PBD 13,940; Complete  
(Morrow) FOUR POINT GAUGES:  
Flwd 846 MCFGPD, 10k NR, 60 mins, TP 1590  
Flwd 1205 MCFGPD, 10k NR, 60 mins, TP 1405  
Flwd 1761 MCFGPD, 10k NR, 60 mins, TP 1270  
Flwd 2436 MCFGPD, 10k NR, 60 mins, TP 1185  
5-2-15 NM

5-4-81

Continued  
LOG TOPS: Pustle 1196, Salt 1350, Base Salt  
3045, Queen 4190, Delaware 4966, Bone Spring  
8275 Wolfcamp 11,130, Strawn 12,500, Atoka  
13,055, Upper Morrow 11,343, Middle Morrow  
12,536, Lower Morrow 11,970  
LOGS RUN: GFL, C. L. 020, FDC, DILL, WIL  
SONL, FOCL, FERR  
BHT 210 deg C 13,630, 82 deg F 14,100  
COMPLETION ISSUE  
RE-ISSUE TO ADD LOG TOPS

5-9-81

5-16-81

5-2-15 NM

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1-102  
Revised 6-1-28  
Effective 1-1-31

All distances must be from the outer boundaries of the Section.

Owner <b>PERRY R. BASS</b>			Lease <b>C. A. LOOMIS FEDERAL</b>			Well No. <b>1</b>
Unit Letter <b>E</b>	Section <b>5</b>	Township <b>21S</b>	Range <b>32E</b>	County <b>LEA</b>		
Actual Postage Location of Well: <b>1600</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line						
Ground Level Elev. <b>3638'</b>	Producing Formation <b>ATOKA</b>		Rock <b>UNDES.</b>		Dedicated Acreage: <b>324.96</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☒ Yes ☐ No If answer is "Yes" type of consolidation **LITTLE EDDY UNIT**

If answer is "no," list the owners and their descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*H. F. Nurtz, Jr.*  
Name

**H. F. NURTZ, JR.**  
Position

**S.R. PROD'N CHAIR**  
Company

**PERRY R. BASS**  
Date

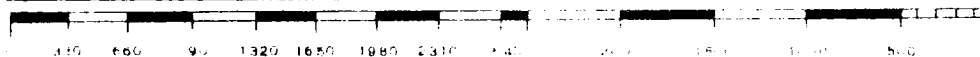
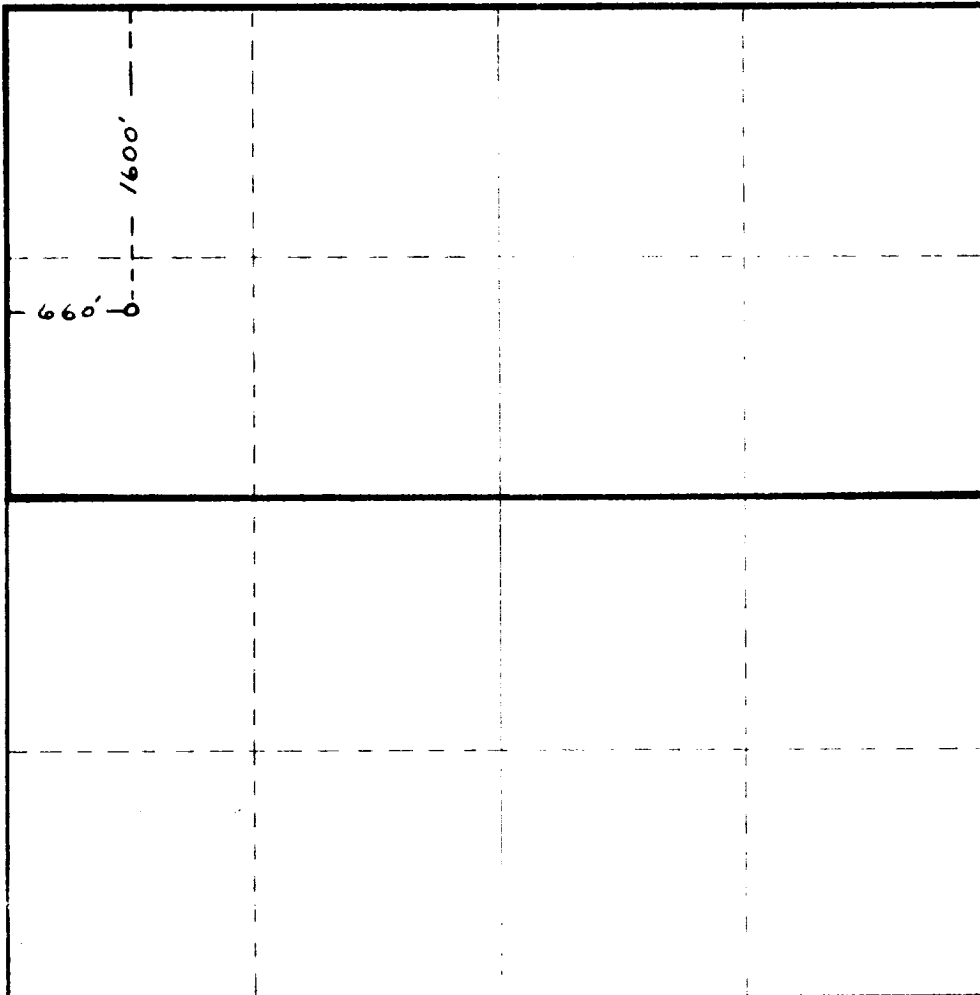
**NOVEMBER 1, 1983**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Professional Engineer  
and/or Land Surveyor

Certificate No.





**Petroleum Information**

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COUNTY	LEA	Well Unproductive	STATE	NM	
OPR	BASS, PERRY P.		API	30-025-47151	
NO	1	LEASE Loomis, T. A.	MAP		
	Sec 5, T21S, R32E		COORD		
	1600 FNL, 600 FWI of Sec			11-3-14 NM	
	4 mi SE/Halfway	RE-MP 10-11-83	RE-MP	10-19-83	
CSC		WELL CLASS	INIT	DK FIN DG LSE CODE	
1	3/4-560-450 SX	FORMATION	DATUM	FORMATION	DATUM
3	3/8-4966-1420 SX				
5	1/2-14,131-1735 SX				
2	1/8-12,919				
		13,131 (MSSP)	PBD	13,465	
1. (Atoka) Perfs 13,017-13,027 LAD 646 MCFGPD. COR Dry;					
gas (Gas) .658; SHCP 110, SIBP 141					
P.L.C.: Natural Gas Pipeline Co.					
CONT		OPR FILE	638 L.L.	sub-s	

F.R.C. 11-19-83 OKWD  
 PD 13,465 WC  
 (Orig. #1 Loomis, C. A. Federal, Cmp.  
 3-26-8 thru (Morrow) Perfs 13,672-  
 13,901 OTD 14,131, OGB 13,940)  
 11-14-83 TD 14, 31; PBD 13,465: Complete  
 PB to 13,401  
 Perf (Atoka) 13,017-13,027  
 No treatment reported (13,017-13,027)  
 (Atoka) FOUR POINT GAUGES:  
 Flwd 316 MCFGPD, 2/64 chk, 60 mins, TP 4730  
 Flwd 337 MCFGPD, 4/64 chk, 60 mins, TP 4086  
 Flwd 279 MCFGPD, 6/64 chk, 60 mins, TP 3520  
 Flwd 505 MCFGPD, 8/64 chk, 60 mins, TP 2760  
 1-19-83 COMPLETION ISSUED  
 11-3-14 NM  
 LC 30-025-70842-8