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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator CAMPBELL & HEDRICK		
Address P.O. BOX 401 - MIDLAND, TEXAS 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner NO CHANGE

II. DESCRIPTION OF WELL AND LEASE

Lease Name W.E. LEE	Well No. 7	Pool Name, Including Formation <i>Penrose Skelly Gray</i>	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit letter B	2310	Feet From The EAST	Line and 330	Feet From The NORTH
Line of Section 21 20	Township 21S.	Range 37E	NMPM, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO PIPE LINE						
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
WARREN						
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 21	Twp. 21S.	Rge. 37E.	Is gas actually connected? YES	When WARREN COMPLETED GAS PLANT

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-23-81	Date Compl. Ready to Prod. 6-21-82	Total Depth 4000'	P.B.T.D. 3860'					
Elevations (DF, RKB, RT, GR, etc.) 3492' g.l. (EST.)	Name of Producing Formation <i>PENROSE-SKELLY-Gray</i>	Top Oil/Gas Pay 3731'	Tubing Depth 3840'					
Perforations <i>3731-3816</i>	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <i>12 1/4"</i>	CASING & TUBING SIZE 8 5/8"	DEPTH SET 315'	SACKS CEMENT 200					
<i>7 7/8"</i>	5 1/2"	4200'	850					
	2 3/8"	3840'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-30-82	Date of Test 6-21-82	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS.	Tubing Pressure PUMPING	Casing Pressure 15#/SQ. IN.	Choke Size 2"
Actual Prod. During Test 37 BBLS.	Oil-Bbls. 7	Water-Bbls. 30	Gas-MCF 65000

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
PARTNER & PET. ENGR.
(Title)
6-28-82
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 1 1982, 19
BY JERRY SEXTON
TITLE DISTRICT 1 SUPP.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 30 1982

C.C.D.
HOBBBS OFFICE

WELL NAME & NUMBER W. E. Lee No. 7

LOCATION 330' FNL, 2310 FEL, Sec. 21, T-21-S, R-37-E
(Give Unit, Section, Township and Range)

OPERATOR Campbell & Hedrick, P.O. Box 401, Midland, Texas 79701

DRILLING CONTRACTOR Kenai Drilling of Texas, Inc. P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
315 1/4			
805 1/4			
1270 3/4			
1613 1			
2428 2 1/4			
2552 2 1/4			
2645 1 1/2			
2926 1 1/4			
3394 1 1/2			
4200 2			

Drilling Contractor Kenai Drilling of Texas, Inc.

By

Robert A. Smith

Robert A. Smith, Adm. & Eng. Mgr.

Subscribed and sworn to before me this 20th day of February, 1981

Barbara J. LaGrone
Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81

Ector County Texas

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**O.C.D.
HOBBS OFFICE**