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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>CAMPBELL &amp; HEDRICK</b>		8. Farm or Lease Name <b>W.E. LEE</b>
3. Address of Operator <b>P.O. BOX 401 - MIDLAND, TEXAS 79702</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>2310</b> FEET FROM THE <b>EAST</b> LINE AND <b>330</b> FEET FROM THE <b>NORTH</b> LINE, SECTION <b>20</b> TOWNSHIP <b>21S.</b> RANGE <b>37E.</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>PENROSE-SKELLY</b>
15 Elevation (Show whether DF, RT, GR, etc.) <b>3492' (EST)</b>		12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>PLUG BACK</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ZONE 3896' - 3926' PRODUCED 200 BBLs. WTR./DAY WITH TRACE OF OIL AND APPROXIMATELY 50,000 CU. FT. OF GAS/DAY.
2. PLUG BACK - SET C.I. BRIDGE PLUG (BAKER) IN 5½" CSG. AT 3860'. TEST PLUG 1500#-HELD O.K.
3. PERFORATE INTERVAL 3731' - 3816' WITH 14 JET SHOTS (CRC WIRE LINE SERVICE).
4. ACIDIZED PERFS. 3731' - 3816' W/2150 GAL. 15% ACID CARRYING SIX BALLS EACH 6 BBLs.. FORMATION BROKE @ 3800#/SQ. IN..
5. SAND FRAC ANNULAS W/20,000 GAL. GEL WTR. & 20,000# SAND IN TWO STAGES.
6. 6-21-82 - WELL TESTED PUMPING 7 BBLs. OIL, 30 BBLs. WTR. & 65000 CU. FT. GAS IN 24 HRS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **PARTNER & PET. ENGR.** DATE **6-24-82**

ORIGINAL SIGNED BY

APPROVED BY **JERRY SEXTON**

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE **JUL 1 1982**