NO. OF COPIES REC	EIVED	1				Form C-		
DISTRIBUTIO	DN N					Supersed C-102 ai		
SANTAFE		NEW /	MEXICO OIL CONS	SERVATION COMMISSION	NC	Effectiv		
FILE		1						
U.S.G.S.							Type of Lease	
LAND OFFICE						State	Fe	е
OPERATOR]				5. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								
1.	GAS WELL	OTHER-				7. Unit Agre	ement Name	7777
2. Name of Operator						8. Form or L	.ease Name	
CAMPBELL (W.E.	LEE	
		ND, TEXAS 7	'970 2			9. Well No. 7		
4, Location of Well UNIT LETTER	B 2.	310 FEET FR	OM THE EAST	330.	FEET FROM	I	d Pool, or Wildcat SE-SKELLY	
NORTH	LINE, SECTIO			37E.				
	**********				NMFM.	///////		7777,
		15. ⊞lev	ration (Show whether 3492 GL	DF, RT, GR, etc.) (EST)		12. County LEA		
16.	Check	Appropriate Bo	x To Indicate N	lature of Notice, Re	port or Oth	er Data		
		TENTION TO:			IBSEQUENT		OF:	
								_
PERFORM REMEDIAL V	\equiv	Pi	UG AND ABANDON	REMEDIAL WORK		A	LTERING CASING	
TEMPORARILY ABANDO			<u></u>	COMMENCE DRILLING OPN:			LUG AND ABANDONME	NT L
PULL OR ALTER CASIN	ic	C.A.	ANGE PLANS	CASING TEST AND CEMENT ACIDIZ	ING & TES	ST		Γ
OTHER				OTHER				— L_
7. Describe Propose work) SEE RULE	ed or Completed Op E 1103,	perations (Clearly s	tate all pertinent det	ails, and give pertinent da	tes, including	estimated dat	e of starting any p	oposed
•		51.11Caa 290	6 2900 20	00 2000 6 2010				
2.1-01 -	Total 20 h	og usg. sog	0 - 3099, 39	02 - 3908 & 3918	- 3936.			
•	10001 20 1	101.65						
3-19-81 -	rerrs. bal	oove perfs. W lled-out. W Gas per day.	W/1500 Gals. ell tested 20	15% DS 30 in 12 00 bbls. wtr. W/	stages (trace oil	(Total o: L - 24 H	36 7/8" bass on pump	alls
	, 0-7 1101	sus per day.						
	Plan to pl	ug back and	test Penrose	-Skelly Zone.				
				,				
B. I herehv costifu th	nat the information	above is true and a	omplete to the bast	of my knowledge and belief	r			
o, I hereby terriny tr	the information		omplete to the best (a my knowledge and belief	·•			
IGNED	a:9160	myl. c	PE	T. ENGR.		DATE	5-5-82	
/	G8169444 5160					,		
PPROVED BY	345 ₆₈ - 1137, (<u>CN</u>	-1TLE			DATE	IA 12 108.	2
CONDITIONS OF AP	PRÔVAL HEANY:					1417	11 (10/12	

MAY 6 1987 HOBBS CHICK

ELL NAME & NUMBER	W. E. Lee No. 7 2310 FEL, Sec. 21, T-21-5	S, R-37-E	
(Give Unit	. Section, To-mahip and F & Hedrick, P.O. Box 401,	lange)	
•	Kenai Drillina of Texas.	. Inc. P.O. Box 6725, Odessa	. Texas 79762
The undersigned her	by certifies that he is a lied the above-described w	an authorized representative well and that he has conduc-	e of the drilling
Degrees & Depth	Degrees @ Depth	Degrees @ Depth	Degrees & Depth
315 1/4			
305 1/4		<u> </u>	
270 3/4	•		
1613 1	•		
2428 2 1/4	•		
2552 2 1/4			
2645 1 1/2	Control of the contro		
2926 1 1/4			
3394 1 1/2			
1200 2			
Control of the Contro			
			
	Drillin	g Contractor Kenai Drilling	of Texas, Inc.
	•	Robert A. Smith	, Adm. & Eng. Mgr.
Subscribed and sw	orn to before me this 2	Oth day of February	, 1981
		- Burkerr	J. Kalfroni
		Notary Public	Barbara I. LaGrone
My Commission Dop	8-22-81	Ector	County

RECEIVED

MAY 6 1982

O.C.D. HOBBS OFFICE