NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
SUNDR	Y NOTICES AND REPORTS ON	WELLS	mmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS DILC. WELL WELL OTHER.			7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
CAMPBELL & HEDRICK 3. Address of Operator			W.E. LEE
P.O. BOX 401 - MIDLAND, TEXAS 79702			9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER B 2310 FEET FROM THE TAST LINE AND 330 FEET FROM			PENROSE-SKELLY
THE MONTH LINE, SECTION 20 TOWNSHIP 218. RANGE 378. NAPM.			X1111111111111111111111111111111111111
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3492' CL (EST.)			LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			I KEFORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
		OTHER	
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
2-2-81 BAN & SET 4200 BK FOLLOWED BY 250 SACKS	3 5½", 15.50, % SEAMLESS CLASS "C", 1% CACL., 1% C	CSO CEMENTED W/600 :	SACKS PACESETTED LITE
2-11-81 TESTED 5%" CSG. 1500% FOR 30 MINUTES - NO PRESSURE LOSS MOTED.			
2-12-81 WAITING ON PU.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED Job Lagray		NET & PET. ENCT.	DATE2-12-81
		-	561E

CONDITIONS OF APPROVAL TE ANY