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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
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> APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED,

E/122/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P TIVE ZONE. GIVE &LOWOUT PREVENTER PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT P	RODUCTI	VE ZONE AND PR	OPOSED NEW PRODUC+
I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.	-		
Signed Campbell	Title_PANTNER & LET. ENGR.	Date_	DECEMBER	19,1980
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAE, IF AN X	THE SUPERVISOR DISTRICT	DATE		<u>r</u> 1981

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OIL CONSERVATION DIV

DEC 221980

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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