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Form O-105
Revised 10-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
6. Unit Agreement Name

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name
8. Form or Lease Name
Lansford
9. Well No.
1
10. Field and Pool, or Wildcat
Hare San Andres (Gas)

2. Name of Operator
Alpha Twenty-One Production Company
3. Address of Operator
2100 First National Bank Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER <u>N</u> LOCATED <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM
THE <u>South</u> LINE OF SEC. <u>21</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-12-81	1-21-81	2-17-81	3476 G.L. (3486 RKB)	3475
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4300	4172		4300	Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
4015-4130 (San Andres)	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL - Neutron - GR Guard Forxo GRN-CCL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33	30	15"	Redimix to Surface	
8-5/8"	28	417	12 1/4"	300 Sx.C1.C (Circulated)	
5-1/2"	15.5	4300	7-7/8"	600 Sx.3% Econolite & 350 Sx. 50-50 Pozmix (Circulated)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3980	3980

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4015, 4016, 4017, 4018, 4052, 4091, 4115, 4126, 4128, 4130 - 11 Perfs. (.50 Dia.)	DEPTH INTERVAL
	4015-4130
	AMOUNT AND KIND MATERIAL USED
	2,000 Gals. 15% NE Acid

33. PRODUCTION
Date First Production
2-17-81
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In
Date of Test
2-17-81
Hours Tested
24
Choke Size
48/64
Prod'n. Per Test Period
Oil - Bbl.
2
Gas - MCF
300
Water - Bbl.
240
Gas - Oil Ratio
150,000/1
Flow Tubing Press.
22
Casing Pressure
290
Calculated 24-Hour Rate
Oil - Bbl.
2
Gas - MCF
300
Water - Bbl.
240
Oil Gravity - API (Corr.)
31

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. Lansford

35. List of Attachments
Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<u>Tommy Phipps</u>	Executive Vice President	3-10-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by (a) a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1234	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>Tansil</u> 2433	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2582	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3383	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3644	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3946	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4015 to 4130 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1234	1234	Sand and Redbed				
1234	2433	1199	Salt and Anhydrite				
2433	2806	373	Anhydrite, Salt and Dolomite				
2806	3383	577	Salt, Dolomite and Anhydrite				
3383	3644	261	Sand and Dolomite				
3644	3946	302	Dolomite and Sand				
3946	4300	354	Dolomite				

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MAR 11 1981

OIL CONSERVATION DIV.