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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Lansford	
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Hare San Andres (Gas)	
15. Elevation (Show whether DF, RT, GR, etc.) 3476 G.L. (3486 RKB)		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Attempt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On February 10, 1981, we perforated the following:

4184, 4185, 4186, 4187, 4188, 4232, 4233, 4234, 4239, 4240, and 4241 - 11 Perfs. (.50 Dia.)

On February 11, 1981, we acidized with 2,000 Gals. 15% MCA.

After swabbing back the load, the recovery was 100% Black Sulphur Water. CIBP was then set at 4172'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Tommy Phillips</u>	TITLE <u>Executive Vice President</u>	DATE <u>March 10, 1981</u>	
APPROVED BY <u>Les Clements</u> Oil & Gas Insp.			
CONDITIONS OF APPROVAL, IF ANY:			

MAR 11 1981