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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Lansford
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3476 Ground Level		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing and Cementing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded on January 12, 1981 at 7:30 P.M.. Drilled a 12 $\frac{1}{4}$ " hole to 417' and set 10 Jts. of 8-5/8" K-55 28 Lb. Casing at 417' and cemented with 300 sx. Class C 2% Cacl. Circulated 100 sx. to Pit. WOC 18 Hrs. Installed and tested Double Ram BOP System. Drilled 7-7/8" hole to total depth of 4300' and set 5 $\frac{1}{2}$ " K55 15.5 Lb. Casing as follows:

Guide shoe	1.50'
1 Jt. 5 $\frac{1}{2}$ "	40.65'
Float Collar	.50'
107 Jts. 5 $\frac{1}{2}$ " Casing	4,257.35'
	<u>4,300.00'</u>

Cemented with 600 sx. Class C 3% Econolite and 350 sx. 50-50 Pozmix with 9 Lb. Cacl. Circulated 200 sx. to Pit. Bumped plug with 800 PSI. Released and held OK. Job completed 7:45 A.M. 1-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phipps TITLE Executive Vice President DATE 1-28-81

APPROVED BY Dist. L. Smith TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: