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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-0048

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name Eaves-Lea Unit State

2. Name of Operator Union Oil Company of California	9. Well No. 1
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3. Address of Operator P. O. Box 671 Midland, Texas 79702	10. Field and Pool, or Wildcat Wildcat
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4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM _____	12. County Lea
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THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>31-S</u> RGE. <u>33-E</u> NMPM _____	11. Date Spudded 4-2-81	12. Date T.D. Reached 6-17-81	13. Date Compl. (Ready to Prod.)	14. Elevations (DF, RKB, RT, GR, etc.) 3,100' GR	15. Elev. Casinghead
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16. Total Depth 15,160'	17. Plug Back T.D.	18. If Multiple Compl., How Many	19. Intervals Drilled By Rotary Tools 3-15,100'	20. Cable Tools
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21. Producing Interval(s), of this completion - Top, Bottom, Name	22. Was Directional Survey Made No
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23. Type Electric and Other Logs Run DLL & Micro SFL CNL FDC BHC Sonic GR	24. Was Well Cored Yes
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25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	515'	17-1/2"	600 sx Cir to Surface	
9-5/8" OD	40#	5,412'	12-1/4"	3450 sx Cir to Surface	
5-1/2" OD	17#	15,160'	7-7/8"	420 sx TOC 13350 by Temp Sur.	7,846'

26. LINER RECORD				27. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. Perforation Record (Interval, size and number)				29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
14,320' - 14,332'	1 1/2"	13 holes	Upper Morrow	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
14,540' - 14,553'	1 1/2"	13 holes	Upper Morrow	14,320-14,901'	3000 gals SCF acid and		
14,626' - 14,640'	1 1/2"	14 holes	Upper Morrow		1000 gals 7-1/2% MS acid		
14,894' - 14,901'	1 1/2"	8 holes	Lower Morrow				

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

31. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
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32. List of Attachments 2 copies of logs in item 26							
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33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
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SIGNED <u>J.R. Hughes</u> J.R. Hughes				TITLE <u>Dist. Drilling Supt.</u>		DATE <u>May 19, 1982</u>	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 13,430'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 13,613'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 15,066'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5,680'	T. Entrada	T.
T. Abo	T. Bone Springs 8,700'	T. Wingate	T.
T. Wolfcamp	T. Morrow 14,005'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From Ft.	To Ft.	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	418	418	Sand, Red Bed & Anhy.	13301	13490	189	Shale & Lime
418	618	200	Anhy.	13490	13533	43	Lime, Shale & Chert
618	1330	712	Sand & Shale	13533	13596	63	Shale & Lime
1330	2172	842	Anhy.	13596	13703	107	Lime, Sand & Shale
2172	3235	1063	Sand, Shale & Salt	13703	13753	50	Shale & Lime
3235	3497	262	Sand & Shale	13753	13888	135	Lime & Shale
3497	3656	159	Dolomite & Anhy.	13888	14050	162	Lime & Shale
3656	4452	796	Lime	14050	14145	95	Lime, Shale & Chert
4452	5155	703	Dolomite	14145	14250	105	Lime & Shale
5155	5328	173	Dolomite & Sand	14250	14370	120	Lime, Sand & Shale
5328	5412	84	Lime	14370	14502	132	Shale, Lime & Sand
5412	5468	56	Lime	14502	14520	18	Sand
5468	6010	542	Dolo., Shale & Lime	14520	14542	22	Sand & Shale
6010	8863	2853	Sand	14542	14638	96	Shale, Lime & Sand
8863	9285	422	Lime	14638	14759	121	Sand, Lime & Shale
9285	9588	303	Shale	14759	14849	90	Shale & Lime
9588	9863	275	Shale & Lime	14849	14880	31	Shale
9863	10234	371	Lime, Shale & Sand	14880	15000	120	Sand & Shale
10234	10609	375	Shale & Lime	15000	15106	106	Lime & Shale
10609	10955	346	Lime & Sand	15106	15160	54	Shale
10955	11312	357	Lime & Shale				
11312	12540	1228	Shale & Lime				
12540	12658	118	Shale, Sand & Lime				
12658	12945	287	Shale & Lime				
12945	13080	135	Shale				
13080	13184	104	Shale & Lime				
13184	13301	117	Shale, Lime & Dolo				

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MAY 27 1982

O.C.C.
HOBBBS OFFICE