

FORM CR-MID
8-73(REV 4-74)

UNION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
MIDLAND - DISTRICT
CONDITION OF HOLE & PROCEDURE

Dist. Prod. Supt. _____
Dist. Engineer _____
Dist. Drlg. Supt. *Jim*
Dist. Opers. Mgr. *7/27*

DATE: 2-9-82

FIELD Wildcat AREA Lovington

LEASE/UNIT EAVES LEA STATE UNIT WELL NO. 1

REASON FOR WORK: To plug & abandon

CONDITION OF HOLE:

TOTAL DEPTH: 15,160' ETD or
PBTD: 15,119' DATUM IS 7' ABOVE GL

CASING RECORD: 13-3/8" 48# H-40 ST&C 8rd @ 585' cmt w/600 sxs - Circ
9-5/8" 40# N-80 & K-55 LT&C 8rd @ 5412' cmt w/2450 sxs - TOC @ 1510'
5 1/2" 17# S-95 J-55 & N-80 LT&C & Buttress @ 15,160' cmt w/420 sxs - TOC
@ 13,350'

PERFORATIONS: 14,320-32' w/1 JSPF
14,540-53' w/1 JSPF
14,626-40' w/1 JSPF
14,894-901' w/1 JSPF

TUBING DETAIL: 457 jts + 3 sub (14,237') 2-3/8" 4.7# N-80 EUE 8rd tbg set @ 14,250' w/
2-3/8" slip jt (30.4') @ top & Otis J-latch & seal assembly guide @
14,245' w/12,000# compression

ROD & PUMP DETAIL: None

PROCEDURE:

1. MI RU csg puller.
2. Release tbg from pkr @ 14,252' (J-latch).
3. Displace hole w/10 ppg brine.
4. POOH w/tbg.
5. Run CIBP on wireline & set @ 14,240'.
6. RIH w/dump bailer & set 35' of cmt ot top of CIBP.
7. Stretch 5 1/2" csg - determine free point.
8. Cut 5 1/2" csg above free point.
9. POOH w/5 1/2" csg.