## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## N DIVIS N ICO 87501

Form	C-	103	
Revis	ьd	10.	1 - 7

	C. ~	C. 11	
40. 67 (0*1E8 \$4CEIVES		]	OIL CONSERVATION
אסודטטותזנום		]	P. O. BOX 2088
SANTA FE		]	SANTA FE, NEW MEX
FILE		]	
U.S.G.S.			
LAND OFFICE		_	
00000	-	7	•

50	. Indicate	Type	of	Lease		
	<u></u>				_	_

LAND OFFICE	State X Fee
OPERATOR X	5. State Oil & Gas Lease No.
	#LG 0048
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
11.	7. Unit Agreement Name
OIL GAS WELL X OTHER-	
2. Name of Operator	8. Form or Lease Name
Union Oil Company of California  3. Address of Operator	Eaves-Lea Unit State  9. Well No.
P. O. Box 671 Midland, Texas	1 .
4. Location of Well  F 1980 North 1980  UNIT LETTER FEET FROM THE LINE AND FEET FROM	10. Field and Pool, or Wildcat Wildcat
UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 1980	
THE West LINE, SECTION 30 TOWNSHIP 21-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3108.6' G.L.	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	<u></u>
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING  PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB	PEGG AND ABANDONMENT
OTHER Set Intermediat	e Casing X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEZ RULE 1103.	estimated date of starting any proposed
	•
4-4-81 W.O.C. 18 hours. Installed casinghead and BOP, tested 13-3/8	
1000 psi, BOP to 2000 psi, held OK. Job complete 10:30 PM 4-bit from 515' to 5412!	4-81. Ran 12-1/4"
/ 0/ 01 P. 100 the 0 5/00 OD /O/LN 00 and N 55 man and on 5/	101 70 4001 -4
4-24-81 Ran 132 jts. 9-5/8" OD 40# N-80 and K-55 new casing set at 54 3497'. First stage, cemented W/1100 sx Lite Wate and 200 sx	
Second stage, cemented thru DV tool w/2000 sx Lite Wate and 1	
cement. Job complete 10:45 AM 4-25-81. W.O.C.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
J.R. Hughes District Drilling Supt.	Tuna 17 1001
olence J. N. nugnes Title District Diffing Supt.	June 17, 1981
	NIN 00 1001
V	JUN 22 1981
APPROVED BY	DATE