

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27250

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3524

7. Lease Name or Unit Agreement Name

Berry APN State

8. Well No.

1

9. Pool name or Wildcat

Berry Bone Springs, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter T : 1980 Feet From The South Line and 660 Feet From The West Line

Section 5

Township 21S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3731' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate, acidize & frac ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-95 - Swabbed. Pulled up with tools and straddled perforations 9358-9578'. Acidized perforations 9358-9378' w/1000 gallons 7-1/2% NEFE acid and ball sealers. Bled well down and began swabbing.

11-1-95 - Unset packer and RBP. TOOH with tubing, packer and RBP. TIH with 10K Uni VI packer and 3-1/2" N-80 tubing. Set packer at 10196'. Shut down.

11-2-95 - Frac'd perforations 10636-10658' (Bone Springs) with 94000 gallons 35# cross-link gel, 180000# 20-40 Ottawa sand and 66000# AC-frac black resin coated sand. Shut well in for 5-1/2 hours. Bled well down to pit.

11-3-95 - Flowed well down. Reverse circulated with 120 bbls 2% KCL. TOOH with packer. TIH with packer and RBP. Set RBP at 9768'.

11-4-95 - Rigged up BJ Services. Attempted to frac perforations 9358-9578'. BJ had problems with their equipment. Shut down.

11-5-95 - Rigged up BJ Services. Frac'd perforations 9358-9578' with 121,700 gallons 35# crosslink gel, 200000# 20-40 sand and 50000# AC-frac sand. Force closed well. Shut in 5 hours. Flowing back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Production Clerk

DATE Nov. 13, 199

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

NOV 17 1995

APPROVED BY

TITLE

DATE

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6. State Oil & Gas Lease No.

V-3524

7. Lease Name or Unit Agreement Name

Berry APN State

8. Well No.

1

9. Pool name or Wildcat

Berry Bone Springs, North

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(FORM C-101) FOR SUCH PROPOSALS.)

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Oil  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter T : 1980 Feet From The South Line and 660 Feet From The West Line

Section

5

Township

21S

Range

34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3731' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-95 - Continue to flow well down. Unset packer. Reverse circulated tubing. TOOH with 3-1/2" tubing. TIH with 2-7/8" tubing and retrieving head. Washed sand and unset RBP. Pulled RBP 10 stands above perforations. Shut down for night.

11-7-95 - TOH with tubing, packer and RBP. TIH with 4" casing guns and perforated 9038-9186' w/15 .42" holes as follows: 9038, 42, 44, 47, 71, 73, 9144, 48, 64, 67, 71, 80, 82, 84 & 9186'. TOOH with casing guns and rigged down wireline. Shut down due to high winds.

11-8-95 - TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9274' and tested to 3000 psi. Straddled perforations 9144-9186'. Acidized with 1000 gallons 7-1/2% NEFE acid and ball sealers. With 18 bbls of acid in formation, communicated with upper perforations. Pulled up and straddled perforations 9038-9073'. Pumped 6 bbls 7-1/2% NEFE acid into perforations 9038-9073'. Straddled perforations 9038-9186' and acidized with 1000 gallons 7-1/2% NEFE acid and ball sealers. Bled well down and began swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Production Clerk

DATE 11-14-95

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

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Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3524
7. Lease Name or Unit Agreement Name Berry APN State
8. Well No. 1
9. Pool name or Wildcat Berry Bone Springs, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>TH</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3731' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9-95 - TOOH with 2-7/8" tubing, packer and RBP. TIH with RBP, packer and 3-1/2" tubing. Set RBP at 9280' and tested to 4000 psi. Pulled up and set packer at 8950'. Shut down.

11-10-95 - Frac'd perforations 9038-9186' (Bone Springs) with 90000 gallons 35# cross-link gel, 180000# 20-40 Ottawa sand and 66000# 20-40 resin coated sand. Force closed well for 20 minutes. Shut in for 12 hours. Opened well at 1:00 AM and began flowing back frac fluid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Production Clerk

DATE 11-14-95

TYPE OR PRINT NAME

Rusty Klein

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TELEPHONE NO.

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