State of New Mexico Ener, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-025-27250 5. Indicate Type of Lease FEE !

DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 STATE DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 6. State Oil & Gas Lease No. V - 3524SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: GAS WEIT X WELL OTHER Berry APN State 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South Fourth Street - Artesia, NM Berry Bone Springs, North 4. Well Location : 1980 Feet From The South 660 West Line and Feet From The 21S Section 34E Range **NMPM** Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3731' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Perforate & acidize OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-25-95 - Rigged up wireline. TIH with 4" casing guns and perforated 10636-10658' w/52 .38" holes (4 SPF) as follows: 10636-10641', 10648-10650' and 10655-10658'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 10554'. Acidized perforations 10636-10658' with 1500 gallons 7-1/2% NEFE acid and ball sealers. Bled well down. Swabbing. 10-26-95 - Swabbed. Shut well in. 10-27-95 - Swabbed. Unset packer. TOOH with tubing and packer. Shut down. 10-28-95 - Rigged up wireline. TIH with 4" casing guns and perforated 9358-9578' w/15 .38" holes (1 SPF) as follows: 9358, 63, 69, 74, 78, 9488, 92, 96, 9527, 29, 56, 62, 68, 75 & 9578'. TOOH with casin guns and rigged down wireline. TIH w/RBP, packer and tubing. Rigged up wireline. TIH with 1-11/16" gamma ray and correlated tools into place. TOOH with gamma ray and rigged down wireline. Set RBP at 9642' and tested to 4000 psi. Set packer at 9535'. Acidized perforations 9556-9578' with 1000 gallons 7-1/2% NEFE acid and ball sealers. Bled well down. Moved tools and set RBP at 9535' and packer at 9423'. Acidized perforations 9488-9529' w/1000 gallons 7-1/2% NEFE acid and ball sealers. Bled well down. Straddled perforation 9488-9578. Swabbing. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 10-31-95 Production Clerk __ me __ SIGNATURE T 505-748-1471 TYPEORPRINTNAME Rusty Klein

(This space for State Use)

8 NOV 06 1995

TILE .

THE OFFER ! APPROVED BY ---

ACTIVAL SIGNED BY

GARLINANE