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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-5146 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Texaco Producing Inc. | | 8. Farm or Lease Name Berry 5 State Com. |
| 3. Address of Operator P. O. Box 728, Hobbs, NM 88240 | | 9. Well No. 1 |
| 4. Location of well UNIT LETTER T 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 21S RANGE 34E NMPM. | | 10. Field and Pool, or Wildcat Berry Bone Springs, N. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3754' KB 3731' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up pulling unit. Kill well. ND tree. NU hydraulic BOP and kill line. Released packer. POH.
2. Set CIBP at 13,300'. Capped CIBP with 35' cement (new PBTD: 13,265'). Tested casing to 3,500 PSI for 30 minutes. Held OK.
3. Tested 2 3/8" 4.60# N-80 tubing with Atlas-Bradford modified couplings and 7" Lok-Set packer into hole to 9,000 PSI.
4. Spotted 250 gallons acetic acid from 8,896' to 8,755'. Pulled up and circulated inhibited brine. ND BOP. Set packer at 8,775'. NU tree. Tested backside to 3,500 PSI.
5. Went in hole with 1 9/16" through-tubing guns. Perforated the following intervals with 2 JSPI: 8,829', 31', 33', 50', 52', 54', and 8,859' (7 intervals, 14 holes).
6. Pumped 36.7 BBLS 15% NE-FE acid. Communicated with backside. Back-flowed 10 BBLS acid to pit. ND hydraulic BOP.
7. Released packer. Circulated water and acid to pit. TOH with 252 joints of tubing and 1 parted joint.
8. TIH with fishing tools. Pushed fish to 10,571'. Recovered 25 joints of tubing. Left 7" Lok-Set packer, 2 3/8" SN, and 1 joint of 2 3/8" tubing in hole. Bottom of packer is at 11,393'.
9. Set CIBP at 11,354'. Capped CIBP with 35' cement (new PBTD: 11,319').
10. Tested 2 3/8" tubing and 7" Model "R" packer into hole to 9,000 PSI. Set packer (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE April 24, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE APR 28 1987

419187 2A north Berry Bone Springs (Hobbs)

at 8,733'.

11. Acidized perforations 8,829'-8,859' with 4,000 gallons of 15% NE-FE acid, 15 gallons Checker-Sol, and 40 ball sealers. Communicated to backside. Reset packer. Finished pumping acid. AVG PRES: 4,300 PSI; AIR: 2.4 BPM; ISIP: 2,800 PSI; 15 MIN SI: 2,600 PSI.
12. Flowed back and swabbed well.
13. Released packer. POH. TIH with 7" Guiberson Uni-VI packer, 2 3/8" SN, and 278 joints 2 3/8" 4.60# N-80 tubing with Atlas-Bradford modified couplings to 8,730'. Circulated backside with inhibited brine. Set packer. ND BOP. NU tree.
14. Potential tested well on April 2, 1987: Swabbed 4 BNO, 9 BLW, 14 BFW (24 hours). Gravity of oil: 47° at 60° F. Gas: TSTM.