

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3-NMOCD-Hobbs 1-WLG 1-WLG
1-PJB-Engr. 7-WIO's
1-File 1-BB
1-CM-Eunice 1-BW

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5146	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Berry 5 State Com.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER T, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 21S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3731 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	Squeeze Morrow; reperf. Morrow & complete in Atoka

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2/2/82 Installed BOP. Circulated hole w/412 bbls 10# brine. Pulled tubing.
2/3/82 Pulled Otis pkr. Welex set Halliburton 4 1/2" CIBP @ 13,700'. And 4 1/2" E-Z drill retainer @ 13,500'.
2/4/82 Ran tbq.; stung into retainer @ 13,500'. Halliburton squeezed Morrow perms 13,634-50 w/100 sxs class H cmt. w/.8% Halad 22-A, .4% CFR-2, Max 6500, reversed out 38 sxs.
2/7/82 Pulled tubing and stinger. Ran 3 5/8"
2/8/82 Tagged cement @13,499'.
2/9/82 Drilled retainer (13,500').
2/11/82 Drilled cement 13585-13705. Tested squeeze to 1000#. Perfs 13634-50'. Plug @ 13700'.
2/12/82 Tagged C.I. plug @ 13,705' drilled to 13,706'. Pushed BP to 13,715'. Drilled BP 13,715-13,717' drilled cmt. to 13,717-13,860'. Circulated clean.
2/15/82 Tag cement 14,038 drilled 14,105'. Circulated clean.
2/16/82 Pulled tbq & mill. By Welex ran cement bond 14,077-11,350. good bond. Ran Otis pkr. Tested tbq in hole.
2/17/82 Dowell circ. hole w/400 bbl 10# KCL water. Spotted 1000 gals. M-2 Caustic soda across perfs 14,131-14,038'.
2/18/82 Tail pipe @ 13,685'; pkr @ 13,679'; (435 jts. 2 3/8" in hole); installed wellhead. Welex perf 14,031 - 38, 12,727 - 30, 2 SPF = 24 holes. Dowell displaced 20 bbls M2 (Caustic acid soda) information, max 3000#, Min 2000#, Rate 1 BPM. (Reperforated Morrow)

(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale E. Crockett TITLE Area Superintendent DATE 3/30/82

OR: SIGNED BY

APPROVED BY DALE E. CROCKETT TITLE Area Superintendent DATE MAR 31 1982

CONDITIONS OF APPROVAL, IF ANY:

7/11/82 1/13/85

2/19/82 Swabbed 7 hrs, 10,500', Rec 32 bbls, waited 1 hr. FL @ 11,400', Swabbed to

2/20/82 TP on vac. CP 0#, By Dowell treated perfs w/3500 gallons MSR-100 7 1/2 HCL, 34 balls and 130,000 SCF N₂. Flushed w/39 bbls 2% KCL wtr. Max 7650#, Min 6290#, Avg rate 2.3 BPM. ISIP 7100#, 15 min 2650#, Open to pit 4 hrs. Rec 50 BLW & N₂.

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2/22/82 to

2/28/82 Swabbing and testing. By Howco treated 4 1/2" csg. perfs @ 13,727=30', 14C31'-38' w/12,000 gals 15% HCL, 3000 gals. CO₂, 3 gals morflo II per 1000 gals, 2 gals FR24 per 1000 gals, 5 gals clay sta per 1000 gals and 20 balls. Flush w/58 bbls KCL water. Max press. 10,000#, Min press 5800#, Avg press 9,289#, Rate 3.7 BPM. ISIP 5600#, 15 min 1000# and in 35 min 0#. 440 bbls load. Open well @ 11:15 AM with no flow. Ran swab w/F.L. @ 600'. Started flowing @ 12:00 noon. Flow 18 hrs & recovered 55-60 bbls load. 3' flare last 3 hrs w/very small stream of water.

3/3/82 to

3/16/82 Flowing & testing. Pumped 59 bbls 10# 2% KCL water down tbg. Pulled tkg & pkr. Wellex set Howco 4 1/2" EZ drill. BP @ 13,540', dump 1 sx cement 13,530'. Ran Otis pkr. set @ 13,029'.

3/18/82 Wellex perf (Atoka) 4 1/2" liner 13,392-403 & 406-08 30 holes 2 SPF. .29" hole 8:30 A.M.

3/19/82 Flow in 3hrs. approx. 21 BLW on 48/64 15-19' flare 4 1/2 hrs. very fine mist est 300 MCF.

3/20/82

STP 4550#, Bled well down to fluid. Homco treated 4 1/2" perfs 13,392-13,408' w/4000 gallons 15% HCL NE + 4000 gallons CO₂ and 45-7/8" balls, flush w/50 bbls 2% KCL H₂O max 9600#, min 8650#, 5 BPM, ISIP 5400#. 15 min 5300#. Total load 240 bbls Flow 17 1/2 hrs. Rec 140 bbls load. 8-10' flare. Spare of water.

3/28/82

Flowing on 1/4" choke, TP 50#, 15 BO, 21 BW, 6-8' flare. Evaluating.