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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-PJM-Engr.
1-File
7-WIO's
1-BB

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5146

7. Unit Agreement Name

8. Farm or Lease Name

Berry 5 State

9. Well No.

1

10. Field and Pool, or Wildcat

North Berry Morrow

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator	3. Address of Operator	4. Location of Well
	Getty Oil Company	P.O. Box 730 Hobbs, NM 88240	UNIT LETTER T 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 21S RANGE 34E NMPM.

13. Elevation (Show whether DF, RT, CR, etc.)

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐ Additionally perforate Morrow
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/81 Wellex added additional Morrow perfs @ 13,634'-36, 39'-44', 46'-50', 13,727'-30' = 36 new holes.
10/26/81 Howco treated Morrow perfs 13634 - 50, 14031-38, 13727-30 w/3200 gals. methanol, 80 balls, 51,547 ct N₂ flush w/47 balls 2% KCL. Rate 1.5 BPM. Max 9100#, min 3000#, ISIP 6800#. 15 Min, 2500#, 127 bbls total load. Flowed 6 hrs. Recovered 45 BLW. 5 bbl methanol, small gas. Flowing & testing.
10/29/81 TP 800#, Open to pit 16 hrs, Rec. 18 bbls load fluid, 5' flare.
10/31/81 TP 300#, no flow.
11/6/81 Swabbed. By Bell Petrol. Ran temp survey.
11/7/81 TP 680#, CP 0#, Swab FL @ 7000'. in 9 hrs. Rec 75 bbls water. FL 6500'-9000', 4' flare. CP 201#.
11/9/81 Riggged down swab unit; evaluating for workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Area Superintendent DATE December 2, 1981

APPROVED BY Les Clements TITLE Oil & Gas Inspector DATE 12/2/81

CONDITIONS OF APPROVAL, IF ANY: