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NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 0+4-NMOCD-Hobbs 1-PJB-Engr.
 1-File 7-WIO's
 1-CM 1-BB-Tech

Form C-105
 Revised 11-4-81

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5146

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	

7. Unit Agreement Name ---
8. Farm or Lease Name Berry 5 State

2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. Box 730, Hobbs, NM 88240

9. Well No. 1
10. Field and Pool, or Wildcat North Berry

4. Location of Well UNIT LETTER <u>T</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>21S</u> RGE. <u>34E</u> NMPM

12. County Lea

15. Date Spudded 1/28/81	16. Date T.D. Reached 5/24/81	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3731' GL
20. Total Depth 14,160'	21. Plug Back T.D. 14,116'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 132-14,160'

19. Elev. Casinghead ---
25. Was Directional Survey Made Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name 14,031-14,038' - Morrow
26. Type Electric and Other Logs Run Schlumberger-GR-BHC Sonic; NGT; CNL-FDC; DLL/MSFL; Dipmeter, Cyberlock; DIL. Welox-Cement bond log.

27. Was Well Cored yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	1000'	17 1/2	835 sxs.	150 sxs. circ.
9 5/8	36 & 40#	5642'	12 1/4	1700 sxs.	
7"	26#	11720'	8 1/2	1700 sxs.	50 sxs. circ.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	11,393	14,117	500		2 3/8	13,355	13,323
(100 Poz & 400 gas check)							

31. Perforation Record (Interval, size and number) 14,031-14,038' - 2 (.25") SPF = 16 holes
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production 6/11/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6/15/81	Hours Tested 4 pt.	Choke Size various	Prod'n. For Test Period →	Oil - Bbl. 5	Gas - MCF 1436	Water - Bbl. 0	Gas - Oil Ratio 287200/1
Flow Tubing Press. 5400 (final)	Casing Pressure pkr	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 53.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
Test Witnessed By

35. List of Attachments deviation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Gale R. Crockett	TITLE Area Superintendent	DATE 6/19/81