

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
SANTA FE		AND			
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.		5-NMOCD-Hobbs 1-PJB-Engr.			
LAND OFFICE		1-Adm. Unit-Midland 1-Foreman-DM			
TRANSPORTER		1-File 7-WIO's			
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					

Operator
GETTY OIL COMPANY.

Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Berry 5 State	1	North Berry-Morrow R-6758	State, Federal or Fee State	L-5146

Location

Unit Letter T : 1980 Feet From The South Line and 660 Feet From The West

Line of Section 5 Township 21S Range 34E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 3119, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P.O. Box 1137, Eunice, NM 88231

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	T	5	21S	34E	No	---

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surge Res'v.	Diff. Res'v.
		XX	XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/28/81	5/31/81	14,160'	14,116'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3731' GL	Morrow	14,031'	13,355'

Perforations	Depth Casing Shoe
14,031-14,038 - 2 (.25") SPF 16 holes	14,160'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	1000	835
12 1/2	9 5/8	5642	1700
8 1/2	7	11720	1700
	2 3/8	13355	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
1436	4 pt.	5	53.2
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 pt.		packer	various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett (Signature)
Area Superintendent
(Title)
June 19, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 18 1981, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.