30-025-27250

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DISTRIBUTION							Form C-101	
SANTA FE		5-NA	YOCC-Hobbs				evised 1-1-65	
FILE			A. Frnka-Tulsa			5	A. Indicate ' STATE XX	Type of Lease
U.S.G.S.		1-R.	l-R. Blohm-Midland					
LAND OFFICE		1-PI	1-PB-Engr.					Gas Lease No.
OPERATOR		1-F:	ile					
						R	IIII	MMMMM
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							X/////////////////X	
Ia, Type of Work	Citiloi				<u></u>	7	. Unit Agree	ment Name
					PLUG BA			
b. Type of Well DR			DEEPEN		PLUG BA		, Farm or Le	ase Name
1 1	ELL XX	OTHE		SINGLE ZONE	MULTI Z	PLE	Berry	5 State
2. Name of Operator	ELL LAN	OTHE		2010 000			Well No.	
Getty Oil Company							1.	
3. Address of Operator						1	0. Field and	Pool, or Wildcat
P.O. Box 730, Hobbs, NM 88240							Undesignated (111)	
					West	LINE	<u>IIIIII</u>	
U	IT LETTE		LOCATED 660'	FEET FROM THE	nese	LINE		
10001		THE SOU	th LINE OF SEC. 5	TWP. 21-5 F	IGE. 34-1	E NMPM	//////	
AND 1980' FE	ET FROM			11111111	1111	IIIII	12. County	
	IIII						Lea	
AHHHHHH	+++++	HHHH	*************	/////////////////////////////////////	HHH	<i>46666</i>	<u>IIIII</u>	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	/////	///////			//////			
7//////////////////////////////////////	<i>HHH</i>	<i>\\\\\\</i>	***********	19. Proposed Der	oth 19	A. Formation	m	20. Rotary or C.T.
	/////			14,200		Morrow	,	Rotarv
	7777		21A. Kind & Status Plug. Bond	21B. Drilling Cor		TOLLOW		Date Work will start
21. Elevations (Show whether DF, RT, etc.)					Immediately			
3731.0		Blanket Bond Pending					cutatery	
23. PROPOSED CASING AND CEMENT PROGRAM								
·							004545	
SIZE OF HOL	.E	SIZE OF	CASING WEIGHT PER FO	OT I SETTING I	DEPTH	SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20"	94	40	Ready Mix	Surface
17 1/2	13 3/8"	48	1100	1200	IR
12 1/4	9 5/8"	36 & 40	5700	3000	*1
8 1/2	7"	26	11200	2000	"
6 1/8	5"	18	14200	350	Liner Top

- 1. The above casing program will be used to drill to the Morrow formation and any other productive formations. Our mud system will be inverted oil base from 11,200 to 14,200 and brine and brackish water from surface to 11,200. The Morrow will be perforated selectively according to electric logs.
- 2. See attachment for BOP's and choke manifold.

APPROVAL VALIS FOR 180 DINS PERMIT EXPLAS 2/23/81 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
Signed H. W. in M	Title_Area_Superintendent	Date 1/28/81
(This space for State Use)		1889 Constant 1988
(in the		g David ≵ Statistics A Statistics
CONDITIONS OF APPROVAL IF INY:	/ TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:		