

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-T-0023 09/19/88 SEC 5 TWP 21S RGE 34E
30-025-27250-0002 PAGE 1

NMEX LEA * 1980FSL 660FWL SEC NW SW
STATE COUNTY FOOTAGE SPOT
TEXACO PROD
OPERATOR D X DO
1 BERRY "5" STATE WELL CLASS INIT FIN
WELL NO. LEASE NAME
3731GR
OPER ELEV BERRY N

FIELD POOL AREA
API 30-025-27250-0002
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
03/27/1987 04/02/1987 WO-UNIT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
11319 BONE SPG NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 14160 PB 11319 OTD 14160 FM/TD BARNETT
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.
LOCATION DESCRIPTION

14 MI E HALFWAY, NM

TUBING DATA

TBG 2 3/8 AT 8730

INITIAL POTENTIAL

IPF 4BOPD 14BW 24HRS
BONE SPG PERF W/ 14/IT 8829- 8859 GROSS
PERF 8829, 8831, 8833, 8850, 8852, 8854, 8859
ACID 8829- 8859 4000GALS
15% NEFE
GTY 47.0 GOR (TSTM)
CK-NO DETAILS
FTP-NO DETAILS
FCP-NO DETAILS

PRODUCTION TEST DATA

ATOKA PERF 13392-13408
PERF 13392-13408
BRPG @11319 13392-13408

DRILLING PROGRESS DETAILS

TEXACO PROD
BOX 728
HOBBS, NM 88240

CONTINUED IC# 300257036588

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TEXACO PROD
1

BERRY "5" STATE

D X DO

DRILLING PROGRESS DETAILS

505-393-7191
OWWO: OLD INFO: FORMERLY GETTY OIL #1 BETTY
"5" STATE. ELIV 3731 GR. SPUD 10/23/81.
13 3/8 @ 1000 W/835 SX, 9 5/8 @ 5642 W/1700 SX,
7 @ 11720 W/1700 SX, 4 1/2 LNR @ 11393-14117
W/500 SX. OTD 14160. PB 13540. COMP 3/28/82.
IPF 15 BO, 21 BWPD THRU 16/64 CK. PROD ZONE:
ATOKA 13392-13408.
09/13 LOC/1988
09/13 14160 TD, PB 11319
COMP 4/2/87, IPF 4 BO, 14 BWPD, CK (NR),
GOR (TSTM), GTY 47, FTP (NR),
FCP (NR)
PROD ZONE - BONE SPRING 8829-8859
FIRST REPORT & COMPLETION

COUNTY LEA FIELD Berry, N. STATE NM
 OPR GETTY OIL CO. API 30-025-27250
 D 1 Berry "5" State MAP
 Sec 5, T21S, R34E COORD
 1980 FSL, 660 FWL of Sec 7-2-38 NM
 14 mi E/Halfway SPD 1-29-81 CMP 6-15-81

CSC 13 3/8-1000-835 sx 9 5/8-5642-1700 sx 7-11,720-1700 sx 4 1/2 Inr-11,393-14,117-500 sx 2 3/8-13,317	WELL CLASS: INIT D FIN DQSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
	ID 14,160 (BRNT)	PBD	14,116	

IP (Morrow) Perfs 14,031-038 CAOF 5548 MCFGPD. GOR 287,200;
 gty (Gas) .655; (Cond) 53.2; SIWHP 6250; SIBHP 8714

P.L.C. Getty Refining & Marketing
 CONTR McVay #9 OPRSELEV 3731 GL sub-s 22

F.R. 2-2-81
 PD 14,200 RT (Morrow)
 7-11-81 AMEND FIELD: Formerly reported as Undesignated
 2-2-81 Drlg 59
 2-9-81 Drlg 80
 2-13-81 Drlg 95
 2-23-81 Drlg 117
 3-2-81 TD 132; Prep MLRT
 3-9-81 Drlg 1570
 3-16-81 Drlg 4583
 3-23-81 TD 5642; WOC
 3-30-81 Drlg 8533
 4-6-81 Drlg 10,642
 4-13-81 TD 11,720; NU BOPS
 4-20-81 Drlg 12,526
 4-27-81 TD 12,820; SDR

7-2-38 NM

LEA
GETTY OIL CO.

Berry, N.
1 Berry "5" State
Sec 5, T21S, R34E

NM
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5-4-81 Drlg 13,264
5-11-81 Drlg 13,668
5-18-81 Drlg 13,865
Cored (Morrow) 13,696-756, rec 60 FT sd (20%)
& sh (80%)
Cored (Morrow) 13,816-856, rec 45 FT, Being:
9 FT sd + 12 FT very fine grained sd & silt +
24 FT black sh
5-22-81 Drlg 14,079
6-1-81 TD 14,160; NU Wellhead
6-8-81 TD 14,160; WORT to move
6-15-81 TD 14,160; PBD 14,116; SI
Perf (Morrow) 14,031-038 w/2 SPF
7-2-38 NM

6-15-81 Continued
Natural
6-22-81 TD 14,160; PBD 14,116; WO PLC
7-6-81 TD 14,160; PBD 14,116; Complete
(Morrow) FOUR POINT GAUGES:
FLWD 581 MCFGPD, 2/64 chk, 45 mins, TP 6000
FLWD 913 MCFGPD, 3/64 chk, 30 mins, TP 5900
FLWD 1218 MCFGPD, 7/64 chk, 30 mins, TP 5650
FLWD 1395 MCFGPD, 8/64 chk, 60 mins, TP 5400
LOG TOPS: Yates 3688, Capitan Reef 3966,
Delaware Mountain 5848, Bone Spring 8621, Wolfcamp
11,251, Strawn 12,632, Atoka 12,850, Morrow
13,458, Morrow Clastics 13,544, Barnett shale
14,150
LOGS RUN: GRL, BSL, CNDL, DILL, MENC, LPPM,
DILL, CBND
BHT: 86 deg @ 14,160
COMPLETION ISSUED
7-11-81 7-2-38 NM
IC 30-025-70048-81

COUNTY **LEA** FIELD **Undesignated** STATE **NM**
 OR **GETTY OIL CO.** API **30-025-27250**
 NO **1** LEASE **Berry "5" State** MAP
Sec 5, T21S, R34E CO-ORD
1980 FSL, 660 FWL of Sec **7-3-61 NM**
14 mi E/Halfway RE SPD **10-23-81** RE MP **3-28-82**

CSC	WELL CLASS: INITDX FIN DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-1000-835 sx				
9 5/8-5642-1700 sx				
7-11,720-1700 sx				
4 1/2-1nr-11,393-14,117-500 sx				
	TD 14,160(BRNT)		PBD 13,540	

IP(Atoka) Perfs 13,392-408 F 15 BOPD + 21 BW. Pot based on
 24 hr test thru 1/4 chk. GOR TSTM; gty (NR); CP Pkr; TP(NR)

CONTR OPRSELEV 3731 GL sub-s

7-12-82 F.R.C. 7-17-82 OWWO
 PD 13,540 WO (Atoka)
 (Orig. comp. 6-15-81 thru (Morrow)
 Perfs 14,031-038, OTD 14,160, OPB 14,116)
 TD 14,160; PBD 13,540; Complete
 Perf(Morrow) 13,634-636, 13,639-644,
 13,646-650, 13,727-730 w/2 SPF
 Acid (13,634-14,038) 3200 gals
 Sqzd (13,634-650) 100 sx & DOC to 14,105
 Acid (13,727-14,038) 15,500 gals
 BP @ 13,540
 Perf (Atoka) 13,392-403, 13,406-408 w/2 SPF
 Acid (13,392-408) 4000 gals
 7-17-82 COMPLETION ISSUED
 7-3-61 NM
 IC 30-025-70564-82