

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☒GAS
WELL ☐OTHER ☐Name of Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Company
Address of Operator

P.O. Box 1710, Hobbs, N.M. 88240

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 21S RANGE 37E N.M.P.

7. Unit Agreement Name

8. Farm or Lease Name

Mae F. Curry

9. Well No.

1

10. Field and Pool, or Wildcat

Eumont Yates 7 R Queen

11. Elevation (Show whether DF, RT, GR, etc.)

3508.2' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐Log, Perf. treat & complete ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up comp. unit 1-10-82, install BOP, press test csg to 1500# for 30 mins. OK. Ran GR-CCL. Perf'd 5-1/2" csg w/1JSPF @ 3687, 94, 3701, 04, 07, 12, 15, 28, 36, 53'. RIH w/pkr & tbg, set pkr @ 3585', acidize perfs 3687-3753' w/1500 gals of 15% HCL NE acid, flushed w/23 bbls 2% KCL wtr. In 4 hrs swbbd 0 BO, 23 BLW, small show gas. 36 hr. SITP 75#. In 1 jr. swbbd 1/2 BO, 3 BW, POH w/pkr & tbg. Set RBP @ 3680'. Perf'd 5-1/2" csg w/1 JSPF @ 3625, 27, 39, 42, 46, 50, 55, 59, 62, 3665' = 10 holes. RIH w/pkr & retr head, set pkr @ 3520'. Acidized perfs 3625-3665' w/1500 gals of 15% HCL NE acid, flushed w/23 bbls 2% KCL wtr. In 1 hr swbbd 1/2 BO, 3 BW, relsd pkr, retrieve BP & POH. RIH w/pkr, set @ 3526'. In 4 hrs swbbd 0 BO, 27 BW, show of gas. Fraced perfs 3625-3753' w/28,000 gals gel wtr, 12,000 gals CO₂ & 110,250# sd. SI 4 hrs. Flwd back 15 hrs, rec 4 BO, 82 BW, on 16/64" ck, TP 600# - 0#. Well kicked off, flwd 4 1/2 hrs, rec 24 BNO & 12 BLW. POH w/pkr & tbg. RIH w/2-3/8" OD comp assy set tbg @ 3765'. RIH w/pump & rods. On 24 hr potential test 2-2-82 pmpd Yates 7R Qn perfs 3625-3653'. 70 BO, 4 BW, 278 MCFG on 10-54" SPM. Completed as single oilwell in Eumont Yates 7 R Qn Pool. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Dist. Drlg. Supt.

DATE 2-3-82

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE