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Submit 5 Copies Appropriate District Office DISTRICT I	
Appropriate District Office	
DISTRICT	

P.O.	Box	1980,	Habbs,	NM	88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources D tment

Form C-104 Revised 1-1-89 See Instructions

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Briace Rd., Aster, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Desistor Lanexco, Inc. Address P.O. Box 1206 Kession(s) for Filing (Check proper box)					AND NATURAL G		BUSI		
P.O. Box 1206						Well A	JO-02	5-2	7271
	Jal, NM	1 8825	2						
					Other (Please expl	lain)			<u> </u>
w Well L.	Ģ	Change in '	Тпаяроі	ner of:		·			
	Oil		Dry Ge	, 🗆					
lange in Operator	Casinghead	Ges 🔀	Conden	ete					
hange of operator give same	<u></u>								
DESCRIPTION OF WELL			<u></u>						
Name		Well No.	Pool Ne	me, Includi	ag Formation	Kind (- i	eas No.
Lansford		2			e Skelly-Graybur	. SXX	Lasse		
					<u>Concily ordypur</u>	- 6 .		+	
Unit Letter K	. 1650)	East Der	m The St	outh Line and 18	3 <u>25</u> F	et From TheWe	er.	• •
			rea ric			<u> </u>			Line
Section 21 Townshi	p 215	3	Range	371			Lea		County
	CRADTER	OFOI	I ANT						
I. DESIGNATION OF TRAN		or Condens			Address (Give address to w	hich approved	com of this form is		(1
Navajo Refining Co.	X) °			ليست	P.O. Drawer 17		sia, NM 882		
time of Authorized Transporter of Casia	ghead Gas		or Dry (Address (Give address to w				unt)
Sid Richardson Carbo	n & Gasc				201 Main St.		orth, Texas		
well produces oil or liquids,	Unit S	Sec.	Twp.	Rgs.	is gas actually connected?	When	7		
e location of tanks.	K		215	37E	Yes		8-19-81		
his production is commingled with that COMPLETION DATA	from any other	r lease or p	icol, givi	s comming)	ing order number:				
· · · · · · · · · · · · · · · · · · ·		Oil Well	G	ias Well	New Well Workover	Despen	Plug Back Same	Res'v	Diff Res'v
Designate Type of Completion		L	_i_		ii				
is Spudded	Dets Compl.	Ready to I	Prod.		Total Depth		P.B.T.D.		
valions (DF, RKB, RT, GR, etc.)	Name of Proc	ducing For	TRALICO		Top Oil/Gas Pay		Tubing Depth		· · · · · · · · · · · · · · · · · · ·
		•					Toorde Debrit		
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TEST DATA AND REQUES				· · · · · · · · · · · · · · · · · · ·	he could a second test all.	an abbe for all is			
LWELL (Test must be after re a First New Oil Run To Tank	Date of Test	volume of	1000 01		be equal to or exceed top allo Producing Method (Flow, pu			24 how	3.)
	Dave of 1em					ander Cam alla an	. .,		
	Tubing Press				Casing Pressure	·	Choke Size		
orth of Test				1	-				
ngth of Test									
	Oil - Bbls.				Water - Bbis.		Gas- MCF	+	
-	Oil - Bbls.				Water - Bbis.		Gas- MCF		
ual Prod. During Test AS WELL									
ual Prod. During Test AS WELL	Oil - Bbls. Longth of Tee				Water - Bbis. Bbis. Condensate/MMCF		Gas- MCF Gravity of Condens		
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unal Prod. During Test AS WELL unal Prod. Test - MCF/D ing Method (pilot, back pr.)	Longth of Tee Tubing Press	ure (Shut-is			Bbis. Condensate/MMCF Casing Pressure (Shut-is)		Gravity of Condens Choke Size		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

