

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Alpha Twenty-One Production Company

4018223

2100 First National Bank Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Big Well

x

Change in Transporter of:

Recompletion

011

Dry Gun

Change in Ownership

Castrobed Can

Condensate

ther (if/least explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6/11/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lansford	2	Penrose-Skelly - Gravgurg	State, Federal or Fee	Fee

Location

Unit 1 after K : 1650 Feet From The South Line and 1825 Feet From The West

Line of Section	21	Township	21S	Range	37E	NMPM,	Lea	County
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company					P. O. Drawer 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	K	21	21S	37E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		x		x					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			R.S.T.D.			
2-23-81	4-11-81		4250			4208			
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3473 G. L.	Grayburg		3652			3750			
Perforations 3652, 3653, 3672, 3674, 3695, 3697, 3721, 3723, 3745, 3746,						Depth Casing shoe			
3747, 3770, 3772, 3797, 3798, 3799, 3800 - 17 Perfs. (.50 Dia.)						4250			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8-5/8	416	300 Sx.C1.C, Circulated
7-7/8	5-1/2	4250	475 Sx.Econolite & 350 S. 50-50 Pozmix, Circulated

TEST DATA AND REQUEST FOR ALLOWABLE	(Test must be after recovery of total volume of flood oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)		
OIL WELL.			

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-11-81	4-14-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	Pump	80	28/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
135 Bbls.	85	50	40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY [Signature]
TITLE **SUPERVISOR DISTRICT**

This form is to be filled in compliance with RULE 1104.

If this is a request for allowability for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with AULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner-
ship, name, or number, or transportation, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

Tommy Phipps (Signature)

Executive Vice President

April 15, 1981

(1019)

OIL CONSERVATION DIV.

APR 16 '81

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WELL NAME & NUMBER Lansford #2 21-21-37

LOCATION

(Give Unit, Section, Township and Range)

OPERATOR Alpha 21, 2100 First National Bank Bldg., Midland, Texas 79702

DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
416 1/4			
928 1/2			
1432 3/4			
1519 1			
1956 1 3/4			
2143 2			
2300 2			
2456 2			
2549 2			
2640 2			
3205 1			
3736 1 1/4			
4250 1 1/4			

Drilling Contractor Kenai Drilling of Texas, Inc.

By

Robert A. Smith
Robert A. Smith, Adm. & Eng. Mgr.

Subscribed and sworn to before me this 24 day of March, 19 81

Barbara J. LaGrone
Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81

Ector

County Texas

OIL CONSERVATION DIV.

APR 16 1951

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RECEIVED

MAR 27 1951

U.S. DEPT. OF THE INTERIOR