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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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APR 28 11 02 AM '92

APR 24 10 46 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union Federal #1

9. API Well No.

30-025-27280

10. Field and Pool, or Exploratory Area

Hat Mesa, V. Morrow

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hawkins Oil & Gas, Inc.

3. Address and Telephone No.

400 S. Boston, Suite 800, Tulsa, OK 74103 (928)585-3121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL  
Sec. 9-21S-32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU well service unit April 9, 1992.
2. Load tubing with 35 Bbls. 2% KCL water. Pressure test annulus to 1000#.
3. Cut off tubing 10' above packer @13,846'.
4. Run gauge ring to 13,720'. Set CIBP @ 13,711'. Dump 2 sacks cement on top of plug.
5. Perf. U. Morrow 13,617'-27' with 2 SPF using 3 1/8" gun.
6. Set drillable packer with pumpout plug on wire line @ 13,570'.
7. Ran 442 jts. tub., 26' subs, 13,559' 2 3/8" N-80 tbg., and Otis seal assembly. Space out tbg. Remove BOP and flange up well head.
8. Pump out plug.
9. RD well service unit.
10. Ran 4 point test 4-14-92.
11. Ran 1 point test 4-15-92.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice President Operations

Date April 20, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: