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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS P. O. BOX 7655, Shreveport, LA 71107 FERRAL PETCOLOUR INC. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS P. O. BOX 7655, Shreveport, LA 71107 FERRAL PETCOLOUR STATE AND LEASE P. O. BOX 7655, Shreveport, LA 71107 FERRAL PETCOLOUR STATE AND LEASE P. O. BOX 7655, Shreveport, LA 71107 FERRAL PETCOLOUR STATE AND LEASE DITION FERRAL AND LEASE THE CONTROL OF TRANSPORTER OF DITION OF THE PROPERTY OF THE PROP		DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
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April 23, 1982 Fill out only Sections I, II, III, and VI for changes of owner,				able on new and recompleted wells.		
ANALYMAN				Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.