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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Franks Petroleum Inc.
Address
P. O. Box 7665, Shreveport, LA 71107
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name UNION FEDERAL	Lease No.	Well No. 1	Pool Name, Including Formation Hat Mesa Morrow R-7114	Kind of Lease State, Federal or Fee
Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line of Section 9 Township 21S Range 32E , NMFM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 561, Artesia, N. M. 88201					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> LLANO COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. DRAWER 1320, HOBBS, N. MEX. 88240					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 21S	Rge. 32E	Is gas actually connected? NO	When APRIL 30, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded JULY 2, 1981	Date Compl. Ready to Prod. OCTOBER 31, 1981		Total Depth 14,385		P.B.T.D. -			
Elevations (DF, RKB, RT, GR, etc.,) 3739 GR	Name of Producing Formation MORROW		Top Oil/Gas Pay 14,216		Tubing Depth 14,160			
Perforations 14,216 - 14,217'		14,274 - 14,282		Depth Casing Shoe 14,385				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	11-3/4		456		320 Class "C"			
11	8-5/8		5264		3150 Lite & "C"			
7-7/8	5-1/2		14385		580 Cl "H" & 50/50 Poz			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

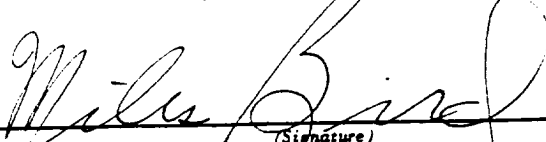
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 476	Length of Test 5	Bbls. Condensate/MMCF 4	Gravity of Condensate 51.6
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure 3610	Casing Pressure Packer	Choke Size 10/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)
April 23, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 5 1982**, 19_____
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.