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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

API No. 30-025-27306

Operator PHILLIPS PETROLEUM COMPANY	
Address 4001 Penbrook Street, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Simon 32A State Com	Well No. 1	Pool Name, including Formation East Grama Ridge Morrow	Kind of Lease State, Federal or Fee State	Lease No. E-1924
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line of Section <u>32</u> Township <u>21S</u> Range <u>35E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 32	Twp. 21S	Rge. 35E	Is gas actually connected? ☒	When 10-5-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 6-17-81	Date Compl. Ready to Prod. 8-13-81	Total Depth 13,296'		P.B.T.D. 13,211'					
Elevations (DF, RKB, RT, GR, etc.) 3641.5' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,742'		Tubing Depth 10,829'					
Perforations 12,742-12,748'				Depth Casing Shoe 11,096'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		1085'		1350 sx.				
12-1/4"	9-5/8"		5700'		3150 sx.				
8-3/4"	7"		11096'		750 sx.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2,000	Length of Test 24 hrs.	Bbls. Condensate/MCF 0	Gravity of Condensate NA
Testing Method (pilot, back pr.) Flow	Tubing Pressure (shut-in) 4700#	Casing Pressure (shut-in) Packer	Choke Size 7/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Maddux B. Maddux
(Signature)

Accounting Supervisor
(Title)

October 13, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____ Signed by _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.