

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	Cherry Marker	5866	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		11596	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		11970	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Atoka Lime		12126	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian			T. Menefee	T. Madison
T. Queen	T. Silurian			T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya			T. Mancos	T. McCracken
T. San Andres	T. Simpson			T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee			Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger			T. Dakota	T.
T. Blinberry	T. Gr. Wash			T. Morrison	T.
T. Tubb	T. Granite			T. Todilto	T.
T. Drinkard	T. Delaware Sand		5815	T. Entrada	T.
T. Abo	T. Bone Springs		8208	T. Wingate	T.
T. Wolfcamp	T. Rustler Anhy		1820	T. Chinle	T.
T. Penn.	T. Brushy Canyon		6485	T. Permian	T.
T. Cisco (Bough C)	T. Morrow Lime		12620	T. Penn. "A"	T.
	Morrow Clastics		12793		

OIL OR GAS SANDS OR ZONES

No. 1, from 12,742' to 12,748'	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface rock	9371	9863	492	Lime, Shale
500	1085	585	Redbed and anhy	9863	10260	397	Shale, Lime
1085	1947	862	Shale & Sand	10260	10473	213	Shale, Lime
1947	3005	1058	Salt, Anhy	10473	10950	477	Lime, Shale
3005	3714	709	Dolomite	10950	11075	125	Shale, Lime
3714	4150	436	Dolo, Sd, Anhy	11075	11242	167	Lime
4150	4505	355	Dolo, Lime	11242	11309	67	Lime
4505	4880	375	Dolo, Lime	11309	11413	104	Lime
4880	5302	422	Dolo	11413	11627	214	Lime, Shale
5302	5670	368	Dolo	11627	11833	206	Lime
5670	6142	472	Lime, Sd	11833	11904	71	Lime
6142	6786	644	Shale & Dolo	11904	12022	118	Shale, Lime
6786	7366	580	Sd, Dolo	12022	12134	112	Shale
7366	7898	532	Sd & Sh	12134	12283	149	Lime, Shale
7898	8280	382	Sd, Lime, Shale	12283	12338	55	Shale, Lime
8280	8819	539	Lime, Shale	12338	12523	185	Lime, Shale
8819	9371	552	Lime, Shale	12523	12714	199	Shale, Lime

SEP 4 1981

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Form C-105
Revised 11-8-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-1924

7. Unit Agreement Name

8. Name of Lease Name

San Simon 32A State Com.

9. Well No.

1

10. Field and Pool, or Wildcat

East Grama Ridge Morrow

12. County

Lea

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

HNG OIL COMPANY

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM

THE west LINE OF SEC. 32 TWP. 21S RGE. 35E AMPM

15. Date Spudded 6/17/81

16. Date T.D. Reached 8/4/81

17. Date Compl. (Ready to Prod.) 8/13/81

18. Elevations (DI, RKB, RT, GR, etc.) 3641.5' GR

19. Elev. Casinghead 3641.5'

20. Total Depth 13,296'

21. Plug Back T.D. 13,211'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,742' - 12,748' (Morrow)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL Density & Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1085'	17-1/2"	1350 Sx. C1 C	Circ.
9-5/8"	40# & 36#	5700'	12-1/4"	2650 Pacesetter Lite & 500 C1 C	Circ.
7"	23#	11096'	8-3/4"	400 Pacesetter Lite & 350 C1 H	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10,803'	13,294'	400	-	2-7/8"	10,829'	PBR 10,800'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,742' - 12,748'	.32" 14)	12,742-12,748	300 gals spot acid.

33. PRODUCTION
Date First Production 8-13-81
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-14-81
Hours Tested 24
Choke Size 7/64"
Prod'n. Per Test Period 0
Oil - Bbl. 2000
Gas - MCF 4
Water - Bbl. 0
Flow Tubing Press. 4700
Casing Pressure Packer
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By

35. List of Attachments
Logs, and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Betty Wilson TITLE Regulatory Clerk DATE September 3, 1981