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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
E-1924

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name SAN SIMON 32 A STATE CO
3. Address of Operator P.O. BOX 2267, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21 S</u> RANGE <u>35 E</u> N.M.P.M.	10. Field and Pool, or Wellcat EAST GRAMA RIDGE MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3641.5' GR	12. County LEA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

6-16-81

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-81 Spud 5:00 pm

6-18-81 Set 1085' feet of 13-3/8" 48# ~~48#~~ <sup>51# C</sup> circ to surface.  
Cemented with 1100 sx w/4% gel and 2% CACL mixed at 13.8#/gal and 250sx CL 2%  
CACL mixed at 14.8#/gal. Pressure tested to 650 psi. WOC - 23-3/4 hrs.

6-28-81 Set 5700 feet of 9-5/8", 1810' of 40# K-55 LT & C and 3890' of 36# K-55 ST & C  
Circ to surface.  
Cemented w/ 2650 sx Pacesetter lite w/ 1/4#/sx flocele mixed at 12.1 ppg & 500 sx CLC  
w/1/4#/sx flocele mixed at 14.1 ppg. Pressure tested to 1000 psi.  
WOC - 25-1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Berry Gildon TITLE Regulatory Clerk DATE 7-20-81  
APPROVED BY John L. Gildon TITLE John L. Gildon DATE JUL 22 1981  
CONDITIONS OF APPROVAL, IF ANY:

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15. Elevation (Show whether DF, RT, GR, etc.) 3641.5' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS (Casing) <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Change of Operator <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TO SPUD June 17, 1981 with Parker Drilling Company

HNG Oil Company plans to drill the above-named well which was permitted to Phillips Petrol Company on March 5, 1981.

#### REVISED CASING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sacks of Cement	Est. Top
17-1/4"	13-3/8"	48# H-40	1100'	1350	Circ.
12-1/4"	9-5/8"	40# K-55	5500'	3500	Circ.
8-3/4"	7"	23# S-95	11000'	750	
6-1/8"	4-1/2" Liner	13.5# N-80	13300'	400	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty Gildon</u>	TITLE <u>Regulatory Clerk</u>	DATE <u>6-16-81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>JUN 16 1981</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Dist. L. Supv.</u>		