State of New Mexico

Form C-104 Revised 1-1-89

Oil Conservation Division

P.O. Box 2088

Santa Fe. New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Drawer DD. Artesia. NM 88210 TO TRANSPORT OIL AND NATURAL GAS

Reason(s) for filling (check orders how) Calington in Yanabourder of the Change of Condensate Change in Normanour of the Change of Condensate Change of Coordance of the Change of Condensate Lease Nor. Yates A 6 San Simon Yates Assoc Morth Control Part Sec 29, T 213, R35E, NMPN, Lea County. 11. OSSORATION OF TANABOURTS FOR The East Line and 1980 Poot From The South Line. Sec 29, T 213, R35E, NMPN, Lea County. 12. OSSORATION OF TANABOURTS FOR THE CHANGE OF Subtractized Transcorter of oil X or Condensate 13. Advantated Transcorter of Oil X or Condensate 14. Advantated Transcorter of Oil X or Condensate 15. Oil Part Part 16. Oil Part Part 17. Office Condensate 18. Advantated Transcorter of Oil X or Condensate 19. Operation of East 18. Oil Part Part 18. Oil Part Part 18. Oil Part Part 18. Oil Part	Operator: Mack Energy Corporation						Well API No.:						
thereon in Transporter of File Company and address of previous operator of Casinghead Ca	Address: P.O. Box 276, Artesia, New Mexico						8210 Telephone No.: (505) 748-3436						
In constitution of well Amo Lease Consideration of Well Amo Lease Well No. Problems San Simon Yates Assoc North Status Status	New Well Recompletion	oil	Change in _X	Dry Cas		f: 	Other	(Plea	ase exp	lain)			
Well No. Seal Name, Including Formation King of Lease No.	If change of operator give		address of prev	ious opera	itor								
Sec 29, T 218, R35E, NMPM, Lea County.	Lease Name Well No. Pool Name,												
Authorized Transporter of Oil X or Condensate 1 Address-five address to which accrowed copy of this form is to be sent 4001 Penbrook, Odessa, Texas 79762 Authorized Transporter of Cast February 1997 1997 1998	Location: Unit J: 19 Sec 29, T	80 Feet 21S, R3	From The E	ast lin ea Cour	e ity	and :	1980 Feet	F1	com Tl	ne Sout	h Line.		
Authorized framsporter of Company Authorized framsporter of Cast promoter													
If well produces oil or liquids, Unit Sec. Two. 1896 Is gas actually connected? If this production is commingled with that from any other lease on pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res' Diff Res Date Soudded Date Compl. Ready to Prod. Total Decth. P.B.T.D. Elevations Producing Formation Too Oil/Cas Pay Tubing Decth Perforations Depth Casing & Tubing Size Depth Set Sacks Cement V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be exall to or exceed too allowable for this clotch or be for full 24 hours) Date First New Oil Run to Tank Date of Test Postucing Pressure Choke Size Actual Prod. During Test Oil - Bell Mater - Bells. Condensate/PMCF Cravity of Condensate CAS WELL Actual Prod Test - MCF/D Length of Test Bells. Condensate/PMCF Cravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above is true and complete to the best of information given above in the producti	Phillips 66 Compa	ny		400	01	Penb	rook, Od	ess	a, Te	xas 797	62		
If well produces oil or Inquires, unit jet. If this production of tanks O 29 218 358 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. CMPLETION DATA Designate Type of Completion - (X) oil Well Gas Well New Well Workover Deepen Plug Back Same Res! Oiff Res Date Soudded Date Compl. Ready to Prod. Total Deoth P.B.T.D. Elevations Producing Formation Too Oil/Cas Pay Tubing Deoth Casing Shoe TUBING, CASING AND CEMENTING RECORD Hole Size Casing & Tubing Size Deoth Set Sacks Coment U. TEST DATA AND REQUest FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this deoth are be for full 24 hours) Date First New Oil Run to Tank Date of Test Date of Test Producing Method Length of Test Tubing Pres Casing Pressure Choke Size Actual Prod. During Test Oil - Bbl Water - Bbls. Condensate/MPCF Cravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE The of COMPLIANCE The of Struct and complete to the best of my Producing of the oil Conservation Division have been completed with and that the information given above its true and complete to the best of my Producing of the oil Conservation Division have been completed with and that the information given above its true and complete to the best of my Producing days and be lief. Jack Struct Jacks Casing Pressure (Shut-in) Date Approved Date Approved Date Approved Date Approved Date Approved Date Approved Title	Authorized Transporter of Gas: Phichips	1 Casinghe	ratiofas Co	Addi 10	ress 10	:-Give Plaz	address to v a Office	which Bl	dg.,	ed copy of Bartles	this form ville, O	is to be sent K 74004	
Date Spudded Date Completion - (X) 0il Well Cas Well New Well Morkover Deepen Plug Back Same Res' Oiff Res Date Spudded Date Compl. Ready to Prot. Total Deoth P.B.T.O. Elevations Producing Formation Top 0il/Cas Pay Tubing Deoth Perforations TUBING.CASING AND CEMENTING RECORD TUBING.CASING AND CEMENTING RECORD TUBING.CASING AND CEMENTING RECORD V. TEST DATA AND REQUEST FOR ALLOMABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this deoth are be for full 24 hours) Date First New 0il Run to Tank Date of Test Producing Method Length of Test Tubing Pres Casing Pressure Choke Size Actual Prod. During Test 0il - 8hl Mater - 8hls. Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE Information of the 0il Conservation Division have been complied with and that the information Division have be true and complete to the best of my knowledge and belief. JANAGE Title	20 210 25										When?		
Date Soudded Date Compl. Ready to Prod. Total Deoth P.B.T.D. Elevations Producing Formation Top Oil/Gas Pay Tubing Deoth Perforations TUBINO.CASING AND CEMENTING RECORD TUBINO.CASING AND CEMENTING RECORD Hole Size Casing & Tubing Size Deoth Set Sacks Cement V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be easal to or exceed too allowable for this deoth or be for full 24 hours) Date First New Oil Run to Tank Date of Test Producing Method Length of Test Tubing Pres Casing Pressure (hoke Size Actual Prod. During Test Oil - Bbl Mater - Bbls. Condensate/PMCF Cravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my Noowledge and belief. JANAGA Tible Title		mmingled w	ith that from ar	ny other l	ease	e or po	ool, give com	พกำกฎ	aling or	der numbe	r:		
Elevations Producing Formation Top Oil/Cas Pay Tubing Deoth Perforations Depth Casing Shoe TUBING.CASING AND CEMENTING RECORD Hole Size Casing & Tubing Size Deoth Set Sacks Cement V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this denth or be for full 24 hours) Date First New Oil Run to Tank Date of Test Producing Method Length of Test Tubing Pres Casing Pressure Choke Size Actual Prod. During Test Oil - Bb1 Mater - Bb1s. Condensate/MMCF Cravity of Condensate Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE Inference of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Newyledge and belief. JANAGA TITLE Title	Designate Type of Comple	Oil Well Ga	Well Gas Well New			Well Workover De		epen f	Plug Back	Same Res'	Diff Res		
Perforations TUBING.CASING AND CEMENTING RECORD TUBING.CASING AND CEMENTING RECORD Hole Size Casing & Tubing Size Depth Set Sacks Cement V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this depth on the for full 24 hours) Date First New Oil Run to Tank Date of Test Length of Test Tubing Pres Casing Pressure Choke Size Actual Prod. During Test Oil - Bbl Mater - Bbls. Cas - MCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Napow) edge and belief. Jacobs VII. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and complete to the best of my Napow) edge and belief. Jacobs VII. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Napow) edge and belief. Jacobs VIII Depth of Test Date Approved Title	Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
TUBING.CASING AND CEMENTING RECORD Hole Size Casing & Tubing Size Denth Set Sacks Cement V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be out on exceed too allowable for this deoth or be for full 24 hours) Date First New Oil Run to Tank Date of Test Producing Method Length of Test Tubing Pres Casing Pressure Choke Size Actual Prod. During Test Dil - Bbl Water - Bbls. Gas - MCF CAS WELL Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE Of Condensate of the oil Conservation Division have been compiled with and that the information given above is true and complete to the hest of my Napowledge and belief. JANO 91 Title	Elevations Producing Formation					Top Oil/Cas Pay				Tubing Depth			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this deoth ar be for full 24 hours) Date First New Oil Run to Tank Date of Test Producing Method Length of Test Actual Prod. During Test Oil - Bbl Water - Bbls. Cas - MCF Total Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my Nagovyledge and belief. JANAGAMETER JANAGAMETER Title	Perforations										Depth Casing Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this deoth or be for full 24 hours) Date First New Oil Run to Tank Date of Test Producing Method Length of Test Actual Prod. During Test Oil - Bbl Water - Bbls. Cas - MCF Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of myThopoledge and belief. Jholy 4. Title			TUBII	NG.CASING	AND	CEMEN	FING RECORD						
Date First New Oil Run to Tank Date of Test Date of Test Date of Test Producing Method Choke Size Actual Prod. During Test Oil - Bbl Water - Bbls. Cas - MCF CAS WELL Actual Prod Test - MCF/D Length of Test Description of Test Bbls. Condensate/MMCF Cravity of Condensate Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been comolied with and that the information given above is true and complete to the best of my knowledge and belief. 3/10/9/ Title	Hole Size		Casing & Tubing Size			Depth Set			Sacks Cement				
Date First New Oil Run to Tank Date of Test Date of Test Date of Test Producing Method Choke Size Actual Prod. During Test Oil - Bbl Water - Bbls. Cas - MCF CAS WELL Actual Prod Test - MCF/D Length of Test Description of Test Bbls. Condensate/MMCF Cravity of Condensate Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been comolied with and that the information given above is true and complete to the best of my knowledge and belief. 3/10/9/ Title												_	
Length of Test Tubing Pres Casing Pressure Choke Size Actual Prod. During Test Oil - Bbl Water - Bbls. Cas - MCF CAS WELL Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Title		ST FOR ALLO	WABLE (Test mus equal to	t be after or exceed	re top	covery	of total vo able for thi	lume s de	of load oth or l	d oil and be for ful	must be 1 24 haurs)		
Actual Prod. During Test Oil - Bbl Water - Bbls. Cas - MCF GAS WELL Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate Testing Method Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signal Actual Prod. During Test Division Cas - MCF Cas - MCF Cravity of Condensate Casing Pressure (Shut-in) Choke size OIL CONSERVATION DIVISION Date Approved By Title	Date First New Oil Run		Date of Tes			st			Producing Method				
Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D	Length of Test Tubing Pre		Pres	Casing Pre			ssure			Choke Size			
Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Bull Conservation Division have been complete to the best of my knowledge and belief. Title	Actual Prod. During Test 0il		0il - Bbl	- Bbl Water - Bb			ls. Cas			- MCF			
Testing Method Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Title	GAS WELL									·			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved By Title	Actual Prod Test ~ MCF/D Len		Length of Tes	gth of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Title	Testing Method	Tubing Pr	essure (Shut-in	Shut-in)			Casing Pressure (Shut-in)			Choke si	Choke size		
my knowledge and belief. By Title	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the												
7-2-6						Ву							
	Out E Chase Producti	on Clerk	3/7	0/9/ Date	1	Tit	:le				<u></u>		