

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1921	

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

12. Name of Operator

Casing Pullers, Inc.

13. Address of Operator

c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

14. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM15. Date Spudded **10/20/81** 16. Date T.D. Reached **11/23/81** 17. Date Compl. (Ready to Prod.) **12/11/81**18. Elevations (DF, RAB, RT, GR, etc.) **3655.8 GR**

12. County

Lea

19. Total Depth

3857

21. Plug Back T.D.

22. If Multiple Compl., Flow Many

23. Intervals Drilled By Rotary Tools **0-3743**Cable Tool Unit **3743-TD**

24. Producing Interval(s), of this completion - Top, Bottom, Name

3743-3857, Yates

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Not logged

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	328	11	250	None
5 1/2	15.5#	3743	7 7/8	715	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3817	3000

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None, open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL **None - Natural.** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 12/11/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/2/82	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. Trace	Gas - MCF 42	Water - Bbl. None	Gas - Oil Ratio -
Flow Tubing Press. 20#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. Trace	Gas - MCF 42	Water - Bbl. None	Oil Gravity - API (Corr.) 35.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

W. R. Gottshall

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donna Walker

TITLE

Agent

DATE

3/5/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1904	T. Strawn	T. Kirtland-Fertilized	T. Penn. "C"
B. Salt 3584	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3743	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Ebert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wapiata	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3743 to 3857	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Indicate date on rate of water inflow and elevation to which water rose in hole.

No. 1, from None logged to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Caliche & Red Bed				
180	300	120	Red Bed				
300	1125	825	Red Bed & Shale				
1125	1904	779	Anhydrite, Shale & Salt				
1904	3584	1680	Salt & Anhydrite				
3584	3743	159	Anhydrite & Lime				
3743	3857	114	Sand				

RECEIVED

MAR - 5 1982

W.D.
HOES OFFICE