

OIL CONSERVATION DIVISION  
P. O. BOX 7088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                            |  |
|----------------------------|--|
| NO. OF EXPLORATION PERMITS |  |
| DISTRIBUTION               |  |
| SANTA FE                   |  |
| FILE                       |  |
| U.S.D.C.                   |  |
| LAND OFFICE                |  |
| TRANSPORTATION             |  |
| OIL                        |  |
| GAS                        |  |
| OPERATOR                   |  |
| PRODUCTION OFFICE          |  |

Casing Pullers, Inc.

Address  
c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                   |                      |                                                                |                                                      |                            |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|----------------------------------------------------------------|------------------------------------------------------|----------------------------|
| Lease Name<br><b>Yates "A"</b>                                                                                                                                                                                    | Well No.<br><b>6</b> | Pool Name, Including Formation<br><b>North San Simon Yates</b> | Kind of Lease<br>State, Federal or Free <b>State</b> | Lease No.<br><b>E-1921</b> |
| Location<br>Unit Letter <b>J</b> ; <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>East</b><br>Line of Section <b>29</b> Township <b>21S</b> Range <b>35E</b> , <b>NM</b> Lea County |                      |                                                                |                                                      |                            |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                    |                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><b>The Permian Corporation</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 1183, Houston, Texas 77001</b>    |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>Phillips Petroleum Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>Bartlesville, Oklahoma 74004</b>            |
| If well produces oil or liquids,<br>give location of tanks.                                                                                        | Unit <b>0</b> Sec. <b>29</b> Twp. <b>21S</b> Rge. <b>35E</b><br>Is gas actually connected? <b>Yes</b> When <b>12/18/81</b> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                                       |                                               |                                              |                                              |                                   |                                  |                                    |                                                 |
|-------------------------------------------------------|-----------------------------------------------|----------------------------------------------|----------------------------------------------|-----------------------------------|----------------------------------|------------------------------------|-------------------------------------------------|
| Designate Type of Completion - (X)                    | Oil Well <input type="checkbox"/>             | Gas Well <input checked="" type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/>  | Plug Back <input type="checkbox"/> | Same Hole, Diff. Perf. <input type="checkbox"/> |
| Date Spudded<br><b>10/20/81</b>                       | Date Compl. Ready to Prod.<br><b>12/11/81</b> |                                              | Total Depth<br><b>3857</b>                   |                                   | P.B.T.D.                         |                                    |                                                 |
| Elevation (DF, RNP, ET, GR, etc.)<br><b>3655.8 GR</b> | Name of Producing Formation<br><b>Yates</b>   |                                              | Top Oil/Gas Pay<br><b>3743</b>               |                                   | Testing Depth<br><b>3817</b>     |                                    |                                                 |
| Perforations<br><b>None - Open hole 3743 to 3857</b>  |                                               |                                              |                                              |                                   | Depth Casing Shoe<br><b>3743</b> |                                    |                                                 |
| TUBING, CASING, AND CEMENTING RECORD                  |                                               |                                              |                                              |                                   |                                  |                                    |                                                 |
| HOLE SIZE                                             | CASING & TUBING SIZE                          |                                              | DEPTH SET                                    |                                   | SACKS CEMENT                     |                                    |                                                 |
| <b>11</b>                                             | <b>8 5/8</b>                                  |                                              | <b>328</b>                                   |                                   | <b>250</b>                       |                                    |                                                 |
| <b>7 7/8</b>                                          | <b>5 1/2</b>                                  |                                              | <b>3743</b>                                  |                                   | <b>715</b>                       |                                    |                                                 |
|                                                       | <b>2 3/8</b>                                  |                                              | <b>3817</b>                                  |                                   |                                  |                                    |                                                 |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                  |                                                |            |
|---------------------------------|------------------|------------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test     | Producing Method (If new pump, gas lift, etc.) |            |
| Length of Test                  | Testing Pressure | Casing Pressure                                | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.        | Water-Bbls.                                    | Gas-MCF    |

GAS WELL

|                                                            |                                            |                                             |                                      |
|------------------------------------------------------------|--------------------------------------------|---------------------------------------------|--------------------------------------|
| Actual First Test-MCF/D<br><b>42</b>                       | Length of Test<br><b>24 hours</b>          | Bbls. Condensate/MCF<br><b>Trace</b>        | Gravity of Condensate<br><b>35.8</b> |
| Testing Method (piston, back pr.)<br><b>Phillips Meter</b> | Testing Pressure (Choke-In)<br><b>125#</b> | Casing Pressure (Choke-In)<br><b>Packer</b> | Choke Size<br><b>24/64</b>           |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

3/5/82

(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 8 1982**

BY **JERRY SEXTON**  
DISTRICT 1 SUPR.

TITLE  
This form is to be filed in compliance with rules and regulations.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation from the well in accordance with OIL 115.  
All copies of this form must be filed completely for all this energy and reclamation.  
This form may be used for changes of casing, oil pump, or other such changes of condition.  
Reports must be filed for each pool in which

RECEIVED

MAR - 5 1982

C. C. B.  
HOBBS OFFICE