

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.P.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Casing Pullers, Inc.

Address

c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Yates "A"	7	North San Simon-Yates	State, Federal or Fee	E-1921
Location				
Unit Letter	N	660 Feet From The	South	Line and
			1980	Feet From The
			West	
Line of Section	29	Township	21S	Range
			35E	N.M.P.M.
			Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	29
	21S	35E
		Yes
		12/18/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir
X	X		X				
Date Spud-4	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
8/21/81	12/18/81	3978					
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth				
3632.1 GR	Yates	3764	3820				
Perforations	Depth Casing Shoe						
None - Open Hole	3764-3978				3764		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	312	200
7 7/8	5 1/2	3764	800
	2 3/8	3820	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/11/81	12/19/81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	12#	50#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	30	None	10

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Piston, Lock pin)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Agent

1/14/82

(Date)

OIL CONSERVATION DIVISION

APPROVED: JAN 17 1982, 19

BY: Orig. Signed by

TITLE: [Signature]

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of this device's
tests taken on the well in accordance with RULE 110.All portions of this form must be filled out completely for all
side on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of type
well name or number, or in a portion or other such change of condition.Top test forms (Form C-104) must be filed for each pool or multi-
completion well.