District Color C	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103		
District	District I Ener	rgy, Minerals and Nati	ral Resources	Revised March 25, 1999 WELL APLNO		
2040 South Pacheco District IV	· · · · · ·					
Dasticill OR Rob Brace Rd. Arec, NM 87410 Dasted IV Dast	1301 W. Grand Avenue, Artesia, Istor			5. Indicate Type of	of Lease	
Doubstall Doub	District III			STATE D	FEE 🗆	
South Packeos, Same Re, NM 8705 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS ATD DRILL OR TO DEEPEN OR PLOUD BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Other	1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NW 87503			as Lease No.	
DON DOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFPENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	2040 South Pacheco, Santa Fe, NM 87505					
Oil Well Gas Well Other Other	(DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	/. Lease Name or	Unit Agreement Name:			
2. Name of Operator Matador Operating Company 3. Address of Operator 8340 Meadow Road #150; Dallas, TX 75231 4. Well Location Unit Letter N : 660 feet from the South line and 1281 feet from the West line Section 31 Township 21S Range 35E NMPM Lea County [RR: 3690] 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ZD PLUG AND ABANDON R	–	ther		New Mexico	o "DA" State	
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Morrow Ridge East Gamma Ridge				1	(7)	
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NEW MEXICO "DA" STATE #1

SEC 31, T21S – R35E LEA COUNTY, NEW MEXICO

