

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Avenue, Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-27360  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
LG-3608

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Matador Operating Company

3. Address of Operator  
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location

Unit Letter N : 660 feet from the South line and 1981 feet from the West line

Section 31 Township 21S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR: 3690'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Bled pressure (<100 psi) off 2-3/8" tubing and coil tubing / pumped brine water to keep well dead.
- RU coil tubing unit. Pulled 12,730' of 1-1/4" coil tubing out of well.
- RU slickline. Made gauge ring run to check 2-3/8" tubing. Set blanking plug in profile nipple above Model "D" packer @ 12,580'. RD slickline.
- MIRU pulling unit. ND tree / NU BOP.
- Attempted to release 2-3/8" tubing from on/off tool without success. Rotated latch-in seal assembly out of packer @ 12,580'. POOH with 2-3/8" tubing and seal assembly (w/ blanking plug in place).
- RU wireline. Set CIBP in 5" liner @ 12,565'. Dump bailed 25' of cement on top of CIBP.
- PU 6-1/8" bit on 2-3/8" tubing and RIH to top of 5" liner @ 10,498'. POOH laying down 2-3/8" tubing.
- Ran casing inspection and cement evaluation logs in 7" casing to verify wellbore integrity for sidetrack operations (CBL run w/1500 psi).
- Installed adapter flange to cap well.

Morrow interval plugged back - waiting on drilling rig for sidetrack operations (permit application to follow).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Drilling Engineer

DATE 10/10/02

Type or print name

Telephone No.

(This space for State use)

APPROVED BY  
Conditions of approval, if any:

ORIGINAL SIGNED BY  
CHRIS WILLIAMS  
OC DISTRICT SUPERVISOR/GENERAL MANAGER

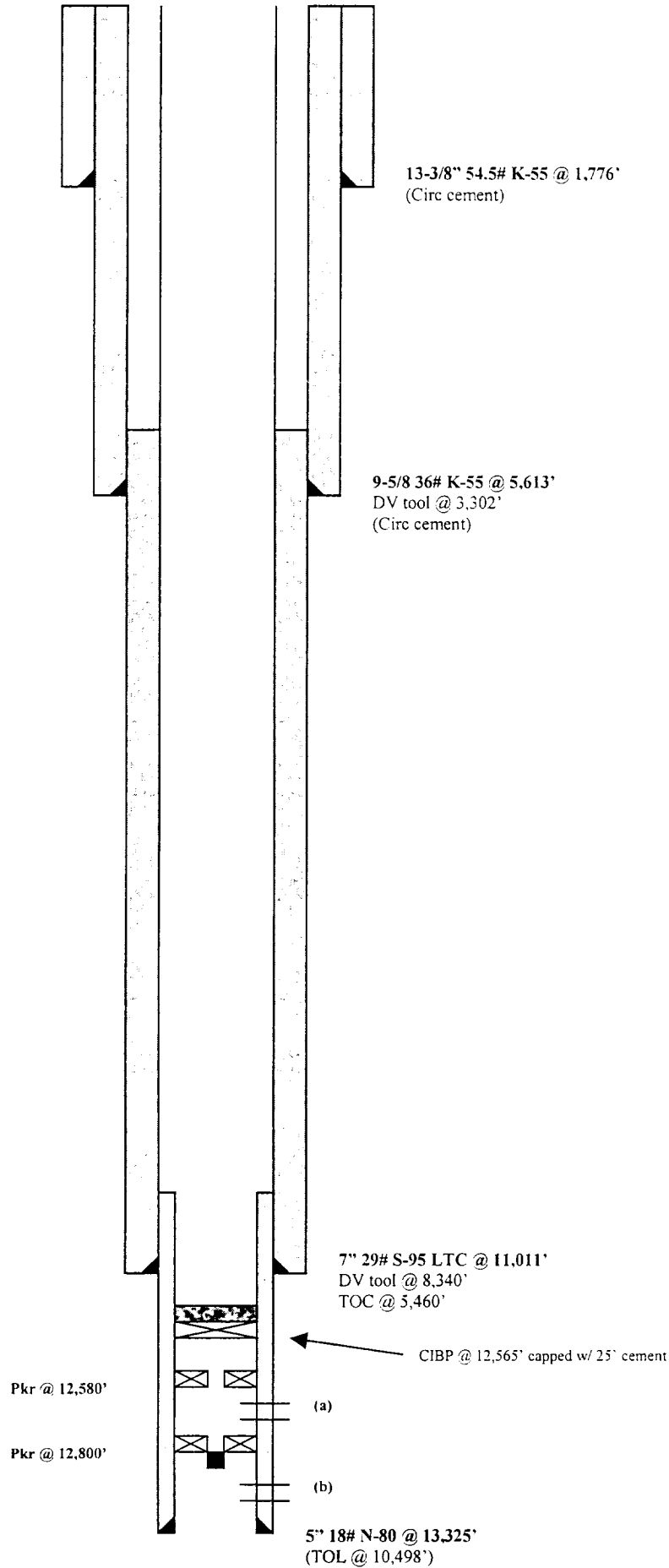
DATE OCT 30 2002

# NEW MEXICO "DA" STATE #1

SEC 31, T21S - R35E

LEA COUNTY, NEW MEXICO

CURRENT WELLBORE SCHEMATIC  
(AFTER PLUGBACK F- EXISTING  
MORROW PERFORATIONS)



## Morrow Perforations

- a) 12,709'-12,718'
- b) 12,880'-12,896' ; 12,956'-12,967'  
13,028'-13,048' ; 13,072'-13,082'