STATE OF NEW MEXICO			Farm C-104 Revised 10-1-78	
DISTRIBUTION	OIL CONSERVATION DIVISION P. O. BOX 2088		•	
SANTA FE		EW MEXICO 87501		
FILE				
LAND OFFICE				
TRANSPORTER OIL	KEQUESI F	OR ALLOWABLE AND		
OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
Operator				
Exxon Corporati	on			
	Midland, TX 79702			
Reason(s) for filing (Check prop		Other (Piease explain)		
Recompletion	Change in Transporter of: Oil Dry (
Change in Ownership		fensate (
If change of ownership give na				
and address of previous owner				
DESCRIPTION OF WELL	IND LEASE K-7009	Tormation Kind of Lea		
New Mexico "DA" Sta		Ridge Morrow State, Feder	16 B6D8	
Location N	660 Feet From The South ,	1981	West	
· ·	/ eet / ion / ine t	ine and Feet From	The	
Line of Section 31	Township 21-5 Range	<u> 35-Е , мири, Le</u>	C	
	PORTER OF OIL AND NATURAL G			
The Permian Corporation Permian (Eff. 97 1787)		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001		
Name of Authorized Transporter		Address (Give address to which appro	wed copy of this form is to be sen	
Llano, INC.	Unit Sec. Twp. Rge.	P.O. Drawer 1320, Hobb	5, NII 00240	
If well produces oil or liquids, give location of tanks.	N 31 21-S 35-		3-26-82	
• •	d with that from any other lease or pool,	, give commingling order number:		
COMPLETION DATA Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-30-81 Elevations (DF, RKB, RT, GR, et	9-9-81 c. j Name of Producing Formation	13,325 Top QU/Gas Pay	13,234 Tubing Depth	
3690 RKB	Morrow	13,028	12,801	
Perforations			Depth Casing Shoe	
13,208 - 13,048 2		D CEMENTING RECORD	liner 13,320	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2	13_3/8_54#	1776	2300	
	<u>4 5/8 36#</u> 7 29#	5613 11,010	2200 980	
8 3/4	5 18° LINER	13,320	325	
TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a	after recovery of total volume of load all		
OIL WELL Date First New OII Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ít, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Peudio of Leaf				
Actual Prod. During Test	Oli-Bbis.	Water - Bbls.	Gas-MCF	
<u></u>		J	1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble, Condenagte/MMCF	Gravity of Condensate	
1895	Length of Test 13 hr.	137 bbls in 13 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 5250	Casing Pressure (Shut-in)	Choke Size 13/64	
CERTIFICATE OF COMPLI			<u></u>	
	•	OIL CONSERVAT	382	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 15 1002		
		BYORIGINAL SIGNED BY		
		STRY SEXTON		
210		TITLE		
1 14 Lance		This form is to be filed in c		
(Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia		
Sr. Administrator		tests taken on the well in accord All sections of this form mus	iance with RULE 111. It be filled out completely for a	
3-30-82	(Title)	able on new and recompleted we	11.	
	(Date)	Fill out only Sections I. II. well name or number, or transporte	III, and VI for changes of c er, or other such change of cond	

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