

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3608	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "DA" State
3. Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) <u>LATER</u>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 5623.
Ran 5581' (126 jts) 9 5/8" 36# K-55 csg. set at 5613.
Cmt. 1st stage w/ 700sx. Cl "C", 6% gel, 2% Cal, 1/4# Flocele per/sx.
Plug down 3:00 a.m. 5/13/81, 2nd stage cmt w/1300 sx Howco Light, w/ 5#
gel and 15# salt per sx and 1/4# Flowcele per sx. tailed w/ 200 sx. Cl "C"
neat. Plug down 10:20 a.m. 5/13/81. Circ. 400sx. 1'OC.
Tested 9 5/8" csg 1:00 p.m. 5/15/81 w/ 2700# for 30 min. Held ok.
Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Lowe TITLE Sr. Administrator DATE 7/13/81

APPROVED BY Larry Sexton TITLE Supv DATE JUL 20 1981
CONDITIONS OF APPROVAL, IF ANY: