

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

API 30-025-27360

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3608	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "DA" State
Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 1
Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow-Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole 4/30/81. Drilled 17 1/2" hole to 1777.
Ran 1741' (41 jts) 54.5# K-55 13 3/8" csg set at 1776'.
Cmt. w/ 1900 sx C1 "C" cmt w/ 1/4# Flocele per sx w/ 2% CaCl, 4% gel, tailed w/
200 sx C1 "C" 1/4# Flocele, 2% CaCl. Plug down 7:15 p.m. 5/3/81.
Circ. 400 sx. WOC.
Tested 13 3/8" csg at 2:45 a.m. 5/5/81 w/ 2000# for 30 min. - held ok.
Drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Loe TITLE Sr. Administrator DATE _____

APPROVED BY _____ TITLE _____ DATE JUL 25 1981
CONDITIONS OF APPROVAL, IF ANY: