<u>, </u>				Ä.	30-0K	5-27360
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DISTRIBUTION	N N	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101	
SANT'A FE					Revised 1-1-6	
FILE					5A. Indicate	Type of Lease
U.S.G.S.						- <u>-</u>
LAND OFFICE				ľ	LG -	& Gas Lease No. 3608
OPERATOR					••••	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agre	Anna Nama
1a. Type of Work					/. Unit Agre	ement Nume
DEEPEN DEEPEN PLUG BAC				BACK .	8. Form or L	and Name
b. Type of Weil						exico "DA" State
WELL WELL	OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE	ZONE X		CAICO DA SCACE
2. Name of Operator					9. Well No.	
Exxon Corporation					1	
3. Address of Operator	P. O. Box 1600 Midland, Texas 79702				Undes	d Pool, or Wildcot ignated Morrow- Wolfcamp
4. Location of Well	n of Wall				m	Wollcamp
UNIT LETT	ER N	LOCATED 660	FEET FROM THESOII	thLINE		
AND 1980 FEET FROM	THE West	21	210	257		
AND 1900 FEET FROM	LILLILLIAN MEST	LINE OF SEC. 31	TWP. 21S RGE.	THE NAME OF	12. County	<i>\\\\\\</i>
					Lea	
	HHHHH	HHHHHH	HHHHHH	444444	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	HHHHhm
	HHHHH	HHHHHH	19. Proposed Depth	19A. Formation		20. Rotory or C.T.
			13,600'	Morrow-We		-
21. Elevations (Show whether DF		ind & Status Plug. Bond	21B. Drilling Contractor			Rotary Date Work will start
3658' Gr.	, <i>n i</i> , eic.) 21A. K	Blanket	Unknown			-13-81
23,		Diamet	Offictiowii		<u> </u>	13 01
		PROPOSED CASING A	ND CEMENT PROGRAM		•	
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	1100 1800	2 900	2100	Surface
12-1/4"	9-5/8"	36#	5600'	2400		Surface
8-3/4"	7''	29#	11200'	900		5000
6"	J 5"	l 18#	13600'	450		10400
			\$			
Mud Program:	Surf-1100	' FW S	pud Mud			
· ·	1100-3700	•	Brine			
	3700-5600	' 9# (Cut Brine		•	
	5600-1120		FW Mud			
	11200-1250		Brine Polymer			
	12500-TD		Brine Polymer			
		, – – "				
BOP Informati	on: 13-3/8"	II-C 3000 ps:	i.			
		III-A 5000 ps:				
	7''	III-A 5000 ps:		A D C C CO A		OD 180 DAYS
Con	· ·	are attached.	~ ·	FLSalti	Andrew Communication (Co.)	19/8/
				Fig. 3 feet at	interiori Ografia Egilingsk	ICLARIOTERWAY.
ООР	ies of bor s					
<u>-</u>		purchaser.		UNLES	id in the alter	
Gas is not de		purchaser.		UNLES	jej irti∎e atti	
Gas is not de	dicated to a		I OR PLUG BACK, GIVE DATA	OII PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
Gas is not de	dicated to a	IF PROPOSAL IS TO DEEPEN		OII PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
Gas is not de	dicated to a	IF PROPOSAL IS TO DEEPER	knowledge and belief.			<u></u>
Gas is not de	dicated to a	IF PROPOSAL IS TO DEEPER				and proposed new production of the control of the c
Gas is not de IN ABOVE SPACE DESCRIBE PI TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati Signed Wellow P	dicated to a ROPOSED PROGRAM. FER PROGRAM, IF ANY. Ion above is true and of the second seco	IF PROPOSAL IS TO DEEPER	knowledge and belief.			ril 3, 1981
Gas is not de	dicated to a ROPOSED PROGRAM. FER PROGRAM, IF ANY. Ion above is true and of the second seco	omplete to the best of my	knowledge and belief.		Date Ap	ril 3, 1981
Gas is not de IN ABOVE SPACE DESCRIBE PITIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second of	dicated to a ROPOSED PROGRAM. FER PROGRAM, IF ANY. Ion above is true and of the second seco	omplete to the best of my	knowledge and belief.	BIGGE	Date Ap	<u></u>

CONDITIONS OF APPROVAL, IF ANY: