

5-USGS-Roswell  
1-File  
1-JDM-Engr.  
1-BB-Eng. Tech.

1-Foreman-Eunice  
1-Fluor-Midland-C.L. Ware  
1-Laura Richardson-Midland  
1-Admin Unit-Midland

N. M. OIL CONG. COMMISSION  
JAN 1980  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit ltr. G, 1980' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-14328  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
North Bilbrey 18 Federal  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Undesignated Wolfcamp  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18, T21S, R32E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3636.5' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
X (other) Squeeze Morrow perfs & perf Wolfcamp

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
4/3/82 Install BOP unset pkr.  
4/5/82 Pulled tbg & pkr. Welex set Howco retainer at 13,960'.  
4/6/82 Ran stinger to retainer @ 13,960'. Squeeze perfs @ 13,983-99' w/75 sxs class "H" w/.5% Halad 22A and .4% CFR-2 to 5200#. Reversed out 8 sxs. Displaced hole w/10#, 2% KCL wtr.  
4/7/82 Pulled tubing & retainer stinger. CRC perfed 4 1/2" w/39- (.41") holes 12,100-12,138.  
4/8/82 Ran and set Otis packer @ 11,966'; On-Off tool @ 11,990'. Ran 385 Jts. 2 3/8" and 1 jt 2 7/8" tubing and set @ 11,999'. Tested packer to 750#. OK. Hooked up flowline and swabbed 5 1/2 hrs. Swabbed well to 7200'. 2" flare while swabbing. Show of Wolfcamp oil and est. 300' of fluid entry.  
4/10/82 Dresser Titan rigged up and treated 4 1/2" casing perfs. 12,100-12,138'.  
(Cont'd on back)  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Peter W. Chester Area Superintendent DATE April 15, 1982  
for Peter W. Chester (This space for Federal or State office use)  
APPROVED BY Peter W. Chester TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL MAY 3 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

4/10/82  
(cont'd) 39 holes with 4000 gals. 20% NE acid and 50 - 7/8" ball sealers.  
Displaced with 49 bbls. 2% KCL 10# brine. Max. press. 7000#; min.  
6800#. Avg. rate 3.7 BPM. ISIP 4000#; 15 min. 3800#; well  
flowed 45 bbls and died. Swabbed 7 times; recovered 20 bbls.  
Hooked up thru stack pack-burned 10-15' flare for 2 1/2 hrs. Well  
died. SI. Tubing pressure 1000#. 4/11/82  
SI 13 1/2 hrs.; TP 2900#; open on 1/4" choke. Went to 800# in  
1/2 hr. w/50' flare. Flowed 3 hrs and died. Recovered estimated  
3000# and some load fluid. Swabbing and testing.