

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

0+5-NMCCD-Hobbs
1-File
1-Engr DW
1-Foreman CRM
1-BW
1-Laura Richardson
1-JA, 1-BB, 1-CP, 1-CB

LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Getty Oil Company

Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Pool name change
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name North Bilbrey 18 Federal	Well No. 1	Pool Name, including Formation Undesignated Wolfcamp	Kind of Lease Federal	Lease No. NM-14328
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>21S</u> Range <u>32E</u> , NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Getty Trading & Transportation Company	P.O. Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1384, Jal, NM 88252
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>G</u> Sec. <u>18</u> Twp. <u>21S</u> Rge. <u>32E</u>	Yes 12/19/81

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
-	5-11-82	14,523	13960'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3636.5' GR	Wolfcamp	12100'	11999'					
Perforations	Depth Casing Shoe							
12100-12138 = 4 1/2", 39 - (.41")								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	2 3/8" - 2 7/8"	11,999'						

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
26 MCFPD	24 hours	18 / .026	47.9
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	3000 PSIG		24/64

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.R. Crockett

Area Superintendent

April 5, 1983

OIL CONSERVATION DIVISION

MAR 5 1983

APPROVED

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
APR 5 1983
HOBBS OFFICE