

3-NMOCD-HOBBS

1-JDM

1-CRM

1-ADMIN. UNIT-MID

1-WIO-FLUOR-MIDLAND

1-FILE

M. OIL CONS. COMMISSION  
P. O. BOX 1800  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1tr. G 1980 FNL & 1980 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) squeeze perfs & add new perfs

5. LEASE  
NM-14328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
North Bilbrey 18 Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18 T21S, R32E

12. COUNTY OR PARISH

Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3636.5

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
APR 9 1982

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit.
2. Kill well and TOH.
3. Set cement retainer on wireline @ 13,955'.
4. TIH and squeeze perfs 13,983-13,999' with 50 sxs class H cement.
5. Sting out reverse out excess & TOH.
6. TIH with packer and set @ + 13,400'.
7. Perforate thru tubing 13,921-31' 2 spf.
8. Flow and test.
9. Treat if necessary.
10. If production is not economical, additionally perforate thru tubing 13,612-16' and 13,618-21' 2 SPF.
11. Flow and test.
12. Treat if necessary.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent

DATE April 2, 1982

(This space for Federal or State office use.)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*df*

APPROVED  
APR 12 1982  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR