5-USGS-Roswell 1-Foreman-Eunice
1-File 1-Fluor-Midland-C.L.Ware
1-JDM-Engr.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. G, 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-14328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Bilbrey 18 Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME R-6810 (11-1-81)
Wildcat S. Salt Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T21S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3636.5' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) set 4 1/2" OD Liner		

RECEIVED AUG 24 1981 OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/29/81 - Drilled 8 1/2" hole to 12,151'. Ran 103 jts. (4127') 7" 8rd 26# S-95 LT&C (12,151-8,021') and 203 jts. (7994') 7" 8rd 26# N-80 (8021-23') FC @ 12,069'. DV Tool @ 8018'; Shoe @ 12,151', 7". Set @ 12,151'.

5/30/81 Halliburton cemented as follows:
1st Stage: 325 sxs lite cement w/3# gilsonite; 1/4# flocele, .6% H-22. Tailed in w/300 sxs. class "H" cement w/3# salt, .6% H-22 Total cement 625 sxs. Circulated 115 sxs.
2nd Stage: 1000 sxs. lite w/3# gilsonite, 1/4# flocele, .6% H-22. Tailed in w/200 sxs. class "H" cement w/3# salt, .6% H-22. Total cement 1,200 sxs. Cement did not circulate.

(Continued on back of page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 20, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
AUG 24 1981
U.S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7/20/81

Total cement 1st & 2nd stage - 1825 sxs.
Bell ran Temperature Survey and found top of cement @ 4,495'. WOC.
Ran and set 68 jts. (2683'), 4 1/2" OD 13.5# S-95 8rd LT&C R-3 casing. Liner (top) 11,840' to 14,523'. Howco cemented as follows:
20 bbls SAM-4 @ 14# gal.,100 sxs 75/25 POZ-Mix @ 13.5#/gal., 300 sxs. class "H" cement, .6% halad 22, .5% CFR-2, 3# KCL, .5# gas check/sk.
Total cement - 400 sxs.

GPO : 1976 O - 214-149

RECEIVED
AUG 25 1981