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1-JWM-Engr.

U.S. GEOLOGICAL SURVEY
MINERAL COMMISSION

DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240

Form approved.
Bureau Bulletin No. 42, 1951, 5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. NAME OF WELL: OIL WELL ☒ GAS WELL ☐ TRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW ☐ WORK OVER ☐ DEEP-EN ☐ REGR. PIPE ☐ DIFF. LINE ☐

3. NAME OF OPERATOR: Getty Oil Company

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with city State requirements):
At surface Unit Ltr. G, 1980' FNL & 1980' FEL ROSWELL, NEW MEXICO

At depth: Interval reported below

At depth: Depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR TERRITORY: Lea 13. STATE: NM

15. DATE STARTED: 4/22/81 16. DATE T.D. REACHED: 7/16/81 17. DATE COMPL. (Ready to prod.): 7/27/81

18. ELEVATIONS (OF, RKB, RT, GR, ETC.): 3636.5 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 14,523 21. PLUG, BACK T.D., MD & TVD: 14,440 22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS INCLUDED BY: ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 14,048-14,072, Morrow

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Schlumberger: BHC-Sonic, CNN-FDC, DLL-Micro SFL, DIL-SFL; Bell Temp. Survey, Advance Profile

27. WAS WELL CORED: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	500	17 1/2"	500 SXS.	120 circ.
9 5/8"	40 & 36	4558	12 1/4"	2025 SXS.	400 circ.
7"	26	12151	8 1/2"	1825 SXS.	115 circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4 1/2	11,840	14,523	400		SIZE: 2 3/8 DEPTH SET (MD): 13,726 PACKER SET (MD): 13,731

31. PERFORATION RECORD (Interval, size and number)

2 spf (.29")@ 14,048-50, 6 shots
14,053-60, 6 shots
14,069-72, 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION: 8/3/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

WELL STATUS (Producing or shut-in): S.I.*

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/3/81	4 (4 Pt.)	Var.	→	6	133	0	16.1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4525 (Max)	Pkr.	→	36	3,324 AOF	0	46.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): vented

TEST WITNESSED BY:

Murray & McCurry

35. LIST OF ATTACHMENTS: *Waiting on gas line installation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Peter J. Butler Jr. TITLE: Area Supr.

ACCEPTED FOR RECORD

ROGER A. CHAPMAN

AUG 17 1981

DATE: 8/7/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

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ROSWELL, NEW MEXICO