0.1	NMOCD-Hobbs
<u> </u>	MICOL IIIII

1-cile

1-Engr DW 1-Foreman CRM غد

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supervedes C-128 Effective 1-1-65

-WIO-Flour erator		All distances mu	ust be from the outer bo	undaries of the Secti	ion.	
			Lease			Well No.
Getty Oil		Township	Range	ilbrey 18 Fed		1
it Letter G	Section 18	21S	32E		Lea	
tual Footage Loo 1980	cation of Well: feet from the	North lir	ne and 1980	feet from the		line
round Level Elev. Producing Formation		Pool	Fool Undesignated		Dedicated Acreαge: 320 Acres	
3636.5 Wolfcamp 1. Outline the acreage dedicated to the subject we						
2. If more t interest a	than one lease and royalty).	is dedicated to th	ne well, outline eac	ch and identify th	ne ownership there	eof (both as to worki
 If more the dated by Yes 	communitization	of different ownersh n, unitization, force (f answer is "yes,"	e-pooling. etc?		ne interests of al	l owners been conso
this form No allowa	if necessary.)_ able will be ass	igned to the well u	ntil all interests ha	ave been consolio	dated (by commu	d. (Use reverse side nitization, unitizatio oproved by the Comm
			1			ERTIFICATION
·			1980'		tained hereir	ify that the information of is true and complete to nowledge and belief.
	l l				Name	
					Dale R. Cosition Area Sup Company	Crokcett perintendent
				1980'>	Dale R. Cosition Area Sup Company	perintendent 1 Company
				1980'>	Dale R. Position Area Sug Company Getty Oi Date April 5, I hereby ce shown on the notes of act under my su	perintendent 1 Company , 1983 rtify that the well locat is plat was platted from fi bal surveys made by me corvision, and that the so correct to the best of
				1980'>	Dale R. Position Area Sug Company Getty Oi Date April 5, I hereby ce shown on this notes of uct under my su is true ond	perintendent 1 Company 1983 rtify that the well locat is plat was plotted from finate rearvision, and that the second correct to the best of and belief.
				1980'>	Dale R. Position Area Sup Company Getty Oi Date April 5, I hereby ce shown on this notes of uc: under my su is true and knowledge of The Carrier	perintendent .1 Company . 1983 . 1983 . tifv that the well locat is plat was platted from fi tual surveys made by me cervision, and that the so correct to the best of nd belief.

RE-ISSUED	COMPL	ETION		~
Huwildcat				5-27373
<u>ilbrey "18"</u>	Federa	<u>al</u>		·····
E				6 NM
L of Sec		1. 22-		
			FORMATION	DATUM
FORM				
				+
,523-420 <u>sx</u>				+
14	,523 (BRNT)	PBD 14,4	40
1 0/8-072 CA	OF 332	4 MCFGF	PD. GOR 16 PP 6376	,100;
	MUWILdcat <u>11brey "18"</u> E L of Sec WELLC FORM 523-420 SX 1014 4.048-072 CA	HULWILdcat 11brey "18" Federa E L of Sec WELL CLASS: IN FORMATION 523-420 SX 1014,523 (4.048-072 CAOF 332	11brey "18" Federal E EL of Sec WELL CLASS: INIT WFFIN FORMATION DATUM 523-420 SX 1014,523 (BRNT) A 048-072 CADE 3324 MCFGE	HILLWILLCLASS: INIT STAINM API 30-02 11brey "18" Federal MAP E COURD L of Sec 8-5-4 SPD 4-22-81 WELL CLASS: INIT WFIN WFDLSE CODE FORMATION DATUM FORMATION DATUM ,523-420 SX

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CONTR Sharp #36 OPESHIN 4062 GL Sub-s 22

F.R. 4-27-81 PD 14,650 RT (Morrow) AMEND ZONE & ELEVATION: Formerly reported : 8-29-81 (Atoka-Morrow) & 3637 GL Drlg 1890 4-27-81 TD 4510; LDDP 5-4-81 TD 4588; Tstg BOP'S 5-6-81 Drlg 7021 5-11-81 Drlg 9770 5-18-81 TD 12,151; DOC 6-1-81 Drlg 12,832 6-8-81 Dr1g 13,006 6-15-81 Dr1g 13,445 6-22-81 Drlg 13,751 6-26-81 Cored (Morrow) 14,020-027, rec 2 FT sh w/tr sd 7-6-81 Drlg 14,346 7-13-81 TD 14,523; Prep Run Lnr 7-20-81 TD 14,523; Rng Tbg 8-5-46 NM 7-28-81 TD 14,523; PBD 14,440; SI 8-3-81

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LEA GETTY OIL	Wildcat NM CO. l North Bilbrey "18" Page #2 Federal Sec 18, T21S, R32E
8-3-81	Continued
8- 10-81	Perf (Morrow) 14,048-050, 14,053-060, 14,069- 072 w/2 SPF TD 14,523; PBD 14,440; WO PLC Natural
8-24-81	Flwd 2030 MCFGPD + 6 Bbl Cond in 24 hrs thru 12.5/64 chk, TP 3020 (14,048-072) TD 14,523; PBD 14,440; Complete (Morrow) FOUR POINT GAUGES:
	Flwd 505 MCFGPD, chk NR 60 mins TD (FOF
	Flwd 671 MCFGPD, chk NR, 60 mins, TP 4325 Flwd 1176 MCFGPD, chk NR, 60 mins, TP 4075
	8-5-46 NM

8-24-81 Continued Flwd 2288 MCFGPD, chk NR, 60 mins, TP $302\,^{\rm o}$ Morrow Discovery, No Suggested Field Name LOG TOPS: Rustler 984, Salado 1189, Castile 3000, Lamar Lime 4545, Delaware Sand 4598, Cherry Canyon 4634, Bone Spring 8000, Wolfcamp 11,032, Strawn 12,742, Atoka 12,881, Morrow 13,532, Barnett 14,412 ١. LOGS RUN: BSL, CNL, FDC, DILL, MICL, SONL, FOCL BHT 198 deg @ 14,523 Rig Released 7-28-81 8-29-81 COMPLETION ISSUED 9-5-81 RE-ISSUE TO ADD TBG, CORE & LOGS RUN 8-5-46 NM IC 30-025-70207-81