

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Lanexco, Inc.	Well APN 30-025-27396
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Address P.O. Box 1206 Jal NM 88252
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Reason(s) for Filing (Check proper box)		☐ Other (Please explain)	
New Well ☐	Change in Transporter of:	☐ Oil	☐ Dry Gas ☐
Recompletion ☐		☐ Condensed Gas	☒ Condensate ☐
Change in Operator ☐			
If change of operator, give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lansford	Well No. 3	Pool Name, including Formation Penrose Skelly GB	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter 0 ; 990 Feet From The S Line and 1880 Feet From The E Line Section 21 Township 21S Range 37E N.M.C.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐ Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main ST. Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 21 Twp. 21S Rng. 37E	Is gas actually compressed? Yes When? 10-9-81
If this production is commingled with that from any other lease or pool, give commingling order number.	

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Measurements (D.F., R.H.S., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Just From New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Volume Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Initial Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Bbls-in)	Casing Pressure (Bbls-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <i>Mike Copeland</i>	
Printed Name Mike Copeland	Production Supt.
Title 305-395-3056	Telephone No.
Date 11-4-91	

OIL CONSERVATION DIVISION

Date Approved 11-07-1991
By Paul Kautz
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.