

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-76

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U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATIONS	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Alpha Twenty-One Production Company	GASINGHEAD GAS MUST NOT BE FLARED AFTER <u>11/18/81</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Address 2100 First National Bank Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Lansford	Well No. 3	Pool Name, Including Formation Penrose-Skelly-Grayburg	Kind of Lease State, Federal or Fee	Fee	Lease No.	
Location						
Unit Letter	0	990 Feet From The	South	Line and	1880 Feet From The	East
Line of Section	21	Township	21S	Range	37E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P. O. Drawer 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	21	21S	37E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 6-30-81	Date Compl. Ready to Prod. 9-18-81	Total Depth 4250	P.B.T.D. 4208					
Elevations (DF, PKB, RT, GR, etc.) 3444 G. L.	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3636	Tubing Depth 3710					
Perforations 3636, 3653, 3656, 3658, 3660, 3690, 3714, 3715, 3716, 3718, 3728, 3736, 3749, 3750, 3751, 3776, 3778, 3780, 3782 - 19 Holes (.50 Dia.)	Depth Casing Shoe 4250							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	452'	250 Sx.C1.C -Circulated
7-7/8"	5 1/2"	4250'	500 Sx.Halliburton Lite
			250 Sx.C1.C 50-50 Pozmix

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
OIL WELL

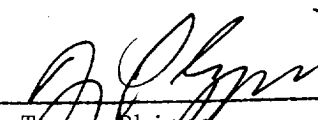
Date First New Oil Run To Tanks 9-18-81	Date of Test 10-5-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure Pump	Casing Pressure 120	Choke Size 32/64
Actual Prod. During Test 136	Oil-Bbls. 86	Water-Bbls. 50	Gas-MCF 240

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


Tommy Phipps (Signature)
Executive Vice President
October 5, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY Orig. Signed By
Jerry Sexton
TITLE Dist. 1, Supv.This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
completed wells.