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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Lansford	
9. Well No. 3	
10. Field and Pool, or Wildcat Penrose-Skelly	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Alpha Twenty-One Production Company
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3444 Ground Level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing and Cementing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded on June 30, 1981 at 8:45 P.M. Drilled a 12 $\frac{1}{4}$ " hole and set 12 Jts. 8-5/8" 24 Lb. Casing at 452' and cemented with 250 sx. Class C. Circulated 70 sx. Installed and tested Double Ram BOP System. Drilled 7-7/8" hole to total depth of 4250' and set 5 $\frac{1}{2}$ " K55 14 Lb. casing as follows:

Guide Shoe	.83'
One Jt. 5 $\frac{1}{2}$ " Casing	40.01'
Float Collar	1.56'
105 Jts. 5 $\frac{1}{2}$ " Casing	4,207.60'
	4,250.00'

Cemented with 500 sx. Halliburton Lite and 250 sx. Class C 50-50 Pozmix. Plug down at 10:00 P.M. 7-9-81. Temperature survey shows top of cement at 375'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tommy Phillips</u>	TITLE <u>Executive Vice President</u>	DATE <u>7-20-81</u>
APPROVED BY <u>Tommy Phillips</u>	TITLE <u></u>	DATE <u>JUL 21 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		