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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Lansford	
2. Name of Operator Alpha Twenty-One Production Company		9. Well No. 3	
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Penrose-Skelly	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		12. County Lea	
19. Proposed Depth 4250		19A. Formation Grayburg	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3444 G. L.	
21A. Kind & Status Plug. Bond State Wide		21B. Drilling Contractor Kenai Capitan	
22. Approx. Date Work will start 7-1-81			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24	400	200	Circ. to Surface
7-7/8"	5 1/2"	15.5	4250	700	Circ. to Surface

The proposed well will be drilled to a total depth of 4250 feet and completed as a Grayburg producer. From the base of the surface pipe through the running of the production casing, the subject well will be equipped with a 3000 PSI Double Ram BOP System.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/29/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tommy Phipps Title Executive Vice President Date April 27, 1981

(This space for State Use)

SUPERVISOR DISTRICT I

APPROVED BY [Signature] TITLE [Signature] DATE 10/29/81

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

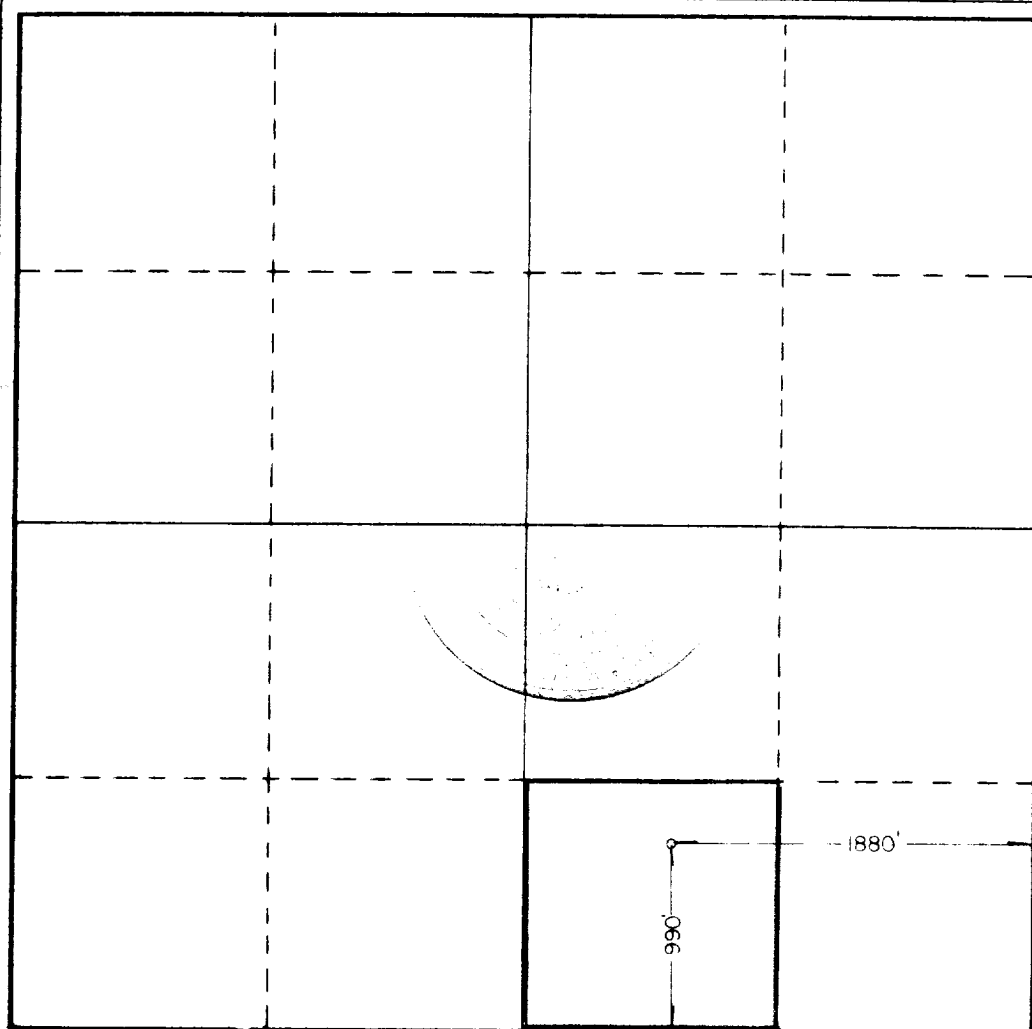
Operator ALPHA 21 PRODUCTION COMPANY			Lease LANSFORD			Well No. 3		
Unit Letter 0	Section 21	Township 21 SOUTH	Range 37 EAST	County LEA				
Actual Footage Location of Well: 1880 feet from the EAST line and 990 feet from the SOUTH line								
Ground Level Elev. 3444.0		Producing Formation Grayburg		Pool Penrose-Skelly			Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Tommy Phipps
Position
Executive Vice President
Company
Alpha Twenty-One Production Co.
Date
April 27, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 21, 1981
Registered Professional Engineer and/or Land Surveyor

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6485
Ronald J. Elden 3239

