Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E ,y, Minerals and Natural Resources Departmer.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NIM 87410

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. TO TRANSPORT OIL AND NATURAL GAS											
Operator Chevron U.S.A., Inc.							Wall API No.				
Address							130	30-025-27407			
P. O. Box 670, Hobbs, New Mexico 88240											
Resecu(s) for Piling (Check proper box) Other (Please explain) New Well Change in Transporter of:											
Recombilities OH Drugger											
Change in Operator Casinghead Gos Condensate S											
and address of previous operator											
IL DESCRIPTION OF WELL AND LEASE Lease Name Lease No. State Well No. Pool Name, Including Formation Kind of Lease Lease No.											
A - A								of Lease No. Federal or Fee		ase No.	
Location Location Location											
Unit Letter F : 1980 Feet Prom The North Line and 1980 Feet From The West Line											
Section 07 Township 213 Range 33 F, NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
David Discourse of the Country of the John & David Copy of the John & D									form is to be seens 79604		
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,		Sec.	Twp.	Rgs.	ls gas actually	connected?	When				
give location of tanks.	7	7	2/	133	1 ye	سه	Whea	7			
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		lon =: "			1	····	γ				
Designate Type of Completion -	· (X)	Oli Well	1 (3es Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			
							•	Depth Cash	ag snoe		
	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V TEST DATA AND DECLIS	# POS 11		===								
V. TEST DATA AND REQUES OIL WELL (Test must be effer to											
OIL WELL (Test must be after re Date First New Oil Rus To Tank	Date of Test	a rotane o	100a C	NI AND MUST	Producing Me	exceed top allo thod (Flow, pr	owable for this	depth or be	for full 24 hour.	s.)	
					The state of the s						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Leagth of To	•••			INC. Carles			 			
1 2 2 2 2 2	arranges us 1486				Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choks Size			
VI. OPERATOR CERTIFIC	ATE OF	CO1 m	TAN	CE	l		· · · · · · · · · · · · · · · · · · ·	<u></u>			
VL OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given show											
is true and complete to the best of my knowledge sad belief.					Date ApprovedJAN 0 8 1990						
- Maney							-				
Signature					ORIGINAL SIGNED BY JERRY SEXTON						
C. L. Morrill NM Area Prod. Supt. Printed Name Title					DISTRICT I SUPERVISOR						
Title 12.22-99 (505) 393-4121 Telephone No.					Title.						
J444											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.